

Control Number: 51415



Item Number: 293

Addendum StartPage: 0



APPLICATION OF SOUTHWESTERN	§	BEFORE THE STATE OFFICE
ELECTRIC POWER COMPANY FOR	§	OF
AUTHORITY TO CHANGE RATES	8 8	ADMINISTRATIVE HEARINGS
	8	ADMINISTRATIVE HEARINGS

PROOF OF NOTICE MARCH 31, 2021

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MAR 3 1 2021

SOAH DOCKET NO. 473-21-0538 PUC DOCKET NO. 51415

APPLICATION OF SOUTHWESTERN	§	BEFORE THE STATE OFFICE
ELECTRIC POWER COMPANY FOR	§	OF
AUTHORITY TO CHANGE RATES	§	ADMINISTRATIVE HEARINGS

Proof of Notice

STATE OF TEXAS	§
	§
COUNTY OF DALLAS	§

Stacy Bankston-Pankratz, a person to me known, after being duly sworn, deposes and states that she is the Regulatory Case Manager for American Electric Power Service Corporation, acting on behalf of Southwestern Electric Power Company (SWEPCO); that in such capacity, she is qualified and authorized to file and verify information in PUC Docket No. 51415; and does hereby certify that:

- Notice of Application of Southwestern Electric Power Company for Authority to Change
 Rates was published once a week for four consecutive weeks in a newspaper having general
 circulation in each county in SWEPCO's Texas service territory.
 - Attachment A is a listing of the newspapers publishing notice and the counties in which such newspapers have general circulation.
 - Attachment B consists of the publisher's affidavits and tear sheets verifying that notice was published and on what dates.

Notice by newspaper publication was completed on January 7, 2021.

- 2. Individual notice was provided to SWEPCO's Texas retail customers by bill insert effectively completed on January 28, 2021.
 - Attachment C is a copy of the form of Notice provided by bill insert to each retail customer in SWEPCO's Texas service territory.

- 3. Individual notice was provided to each municipality within SWEPCO's service area by sending each a copy of SWEPCO's Petition and Statement of Intent FedEx next day delivery with return receipt on October 14, 2020 or by hand delivery on October 14, 2020.
- 4. Individual notice was provided to the Public Utility Commission Staff and Office of Public Utility Counsel. Notice was completed October 13, 2020, by sending a copy of the notice via electronic mail¹.
- 5. Individual notice was provided to legal representatives of parties to SWEPCO's most recent base rate case, Docket No. 46449, including Cities Advocating Reasonable Deregulation and Texas Industrial Energy Consumers. Notice was completed on October 13, 2020, by sending each a copy of the notice via electronic mail.

acy Bankston-Pankratz

SUBSCRIBED AND SWORN TO BEFORE ME, this 30th day of March 2021.

Notary Public for the State of Texas

Printed Name:

Commission Expires: 5-

NICHOLAS P FOLIGNO Notary Public, State of Texas Comm Expires 08-23-2021 Notary ID 126243992

¹ Service via electronic mail is appropriate pursuant to the PUC's Second Order Suspending Rules in Project No. 50664.

Newspaper	Date Published	Counties of General Circulation
Atlanta Cass County Citizens Journal	December 09, 2020	Cass
	December 16, 2020	
	December 23, 2020	
	December 30, 2020	
Big Sandy Hawkins Journal	December 09, 2020	Upshur, Wood, Smith
	December 16, 2020	
	December 23, 2020	
	December 30, 2020	
Carthage, The Panola Watchman	December 09, 2020	Gregg, Harrison, Panola, Marion, Cass
	December 16, 2020	Upshur, Camp, Rusk, Shelby
	December 23, 2020	
	December 30, 2020	
Center Light and Champion	December 10, 2020	Shelby
	December 17, 2020	
	December 24, 2020	
	December 31, 2020	
Childress Red River Sun	December 09, 2020	Childress, Collingsworth, Hall
	December 16, 2020	
	December 23, 2020	
	December 30, 2020	
Clarendon Enterprise	December 10, 2020	Donley
	December 17, 2020	
	December 24, 2020	
	December 31, 2020	
Clarksville Times	December 10, 2020	Red River
	December 17, 2020	
	December 24, 2020	
	December 31, 2020	
Dangerfiled, Steele County Bee	December 10, 2020	Morris
	December 17, 2020	
	December 24, 2020	
	December 31, 2020	

Newspaper	Date Published	Counties of General Circulation
Rains County Leader	December 08, 2020	Rains
	December 15, 2020	
	December 22, 2020	
	Janaury 05, 2021	
Gilmer Mirror	December 10, 2020	Upshur
	December 17, 2020	
	December 24, 2020	
	December 31, 2020	
Gladewater Mirror	December 09, 2020	Gregg, Upshur
	December 16, 2020	
	December 23, 2020	
	December 30, 2020	
Grand Saline Sun	December 10, 2020	Van Zandt
	December 17, 2020	
	December 24, 2020	
	December 31, 2020	
Henderson Daily News	December 09, 2020	Rusk
	December 16, 2020	
	December 23, 2020	
	December 30, 2020	
Jefferson Jimplecute	December 11, 2020	Marion, Cass
	December 18, 2020	
	December 25, 2020	
	Janaury 01, 2021	
Kilgore News Hearld	December 09, 2020	Gregg, Rusk
	December 16, 2020	
	December 23, 2020	
	December 30, 2020	
VI 11 VI 0 55		
Lindale News & Times	December 10, 2020	Smith
	December 17, 2020	
	December 24, 2020	
	December 31, 2020	

Newspaper	Date Published	Counties of General Circulation
Longview News- Journal	December 09, 2020	Gregg, Harrison, Panola, Marion, Cass
	December 16, 2020	Upshur, Camp, Rusk, Shelby
	December 23, 2020	
	December 30, 2020	
Marshall News-Messenger	December 09, 2020	Gregg, Harrison, Panola, Marion, Cass
	December 16, 2020	Upshur, Camp, Rusk, Shelby
	December 23, 2020	
	December 30, 2020	
Wood County Monitor	December 10, 2020	Wood
	December 17, 2020	
	December 24, 2020	
	December 31, 2020	
Mount Pleasant Tribune	December 05, 2020	Titus
	December 12, 2020	
	December 19, 2020	
	December 26, 2020	
Mount Vernon Optic-Hearld	December 10, 2020	Franklin
	December 17, 2020	
	December 24, 2020	
	December 31, 2020	
Naples Monitor	December 10, 2020	Morris, Titus, Cass, Bowie
	December 17, 2020	
	December 24, 2020	
	January 07, 2021	
Bowie County Citizens Tribune	December 09, 2020	Bowie
	December 16, 2020	
	December 23, 2020	
	December 30, 2020	
Pittsburg Gazette	December 10, 2020	Camp
	December 17, 2020	
	December 24, 2020	
	December 31, 2020	
County Star-News	December 10, 2020	Wheeler
	December 17, 2020	
	December 24, 2020	
	December 31, 2020	

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Newspaper	Date Published	Counties of General Circulation
Sulphur Springs News-Telegram	December 09, 2020	Hopkins
	December 16, 2020	
	December 23, 2020	
	December 30, 2020	
Texarkana Gazette	December 09, 2020	Bowie, Cass, Red River, Morrison
	December 16, 2020	
	December 23, 2020	
	December 30, 2020	
White Oak Independent	December 10, 2020	Gregg
	December 17, 2020	
	December 24, 2020	
	December 31, 2020	
Van Zandt News	December 13, 2020	Van Zandt
	December 20, 2020	
	December 27, 2020	
	January 03, 2021	

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ROP AFFIDAVIT



Atlanta, Cass County Citizens Journal-Sun

TEXAS PRESS SERVICE INC 01/04/2021 #

PO Box 1188 Atlanta, Texas 75551-1188

Advertiser Name: Southwestern Electric Power Company

Atlanta, Cass County Citizens Journal-Sun (Atlanta, TX)

Email bookkeeping@casscountynow.com

January 04, 2021

Order #: 20125SS0

Run Date A	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20 6 00	00 X 21 00	Caption: Notice of Rate Change Request	
Wed 12/16/20 6 00	00 X 21 00	Caption Notice of Rate Change Request	
Wed 12/23/20 6 00	00 X 21 00	Caption. Notice of Rate Change Request	
Wed 12/30/20 6 00	00 X 21 00	Caption: Notice of Rate Change Request	
The above-in the form	I am Ounty C accompa -reference wear and following I further stated I Sign this County of Commiss	SWORN TO AND SUBSCRIBED BEFO	appeared (name), leposes and says: (title) for the ewspaper of general circulation. nd correct copy(les) of the per on the date (s) indicated. ewspaper has general circulation wledge of all matters are true and correct. ORE ME, A.D., 20 Lante The lane MELANIE J RHYNE Notary Public, State of Texas My Commission Expires

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On October 13, 2020. Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin Code § 22.51(a)(1)

SWEPCO has approximately 187 000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31-2020. SWEPCO's Petition seeks an overall increase of \$100 202.238 an increase of \$30.3% over adjusted Tevas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14.826.502 decrease in annualized Transmission Cost Recovery, Factor (TCRF) and Distribution Cost Recovery. Factor (DCRF) revenue. Thus, the net proposed Tevas retail revenue increase is \$90.199.736, an increase of 26.0% over adjusted Tevas retail test very base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate change on various customer classes will vary from the overall impact of the rate of the rate change on various customer classes will vary from the overall impact of the rate of the ra

A Residential Service customer using 1 000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15 0%

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding

Applicable Service	Change in Non-Fuel Revenue (S) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%)
RESIDENTIAL	\$ 34 924 204	23 75%	15 649
GENERAL SERVICE W/DEMAND	4 461 476	26 25%	18 45%
GENERAL SERVICE WO/DEMAND	2 167 555	38 23%	27 15%
LIGHTING & POWER - SEC	28 784 427	28 49%	14 96%
LIGHTING & POWER - PRI	6 789 019	28 44%	14 40%
COTTON GIN	69 427	26 14%	15 749
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 40%
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23%
METAL MELTING - SEC	40 125	2791%	17.81%
METAL MELTING - PRI	369 199	26 32%	13 119
METAL MELTING - TRANS	320 810	21 40%	9 749
OILFIELD PRIMARY	3 009 127	28 29%	13 239
OILFIELD SECONDARY	191 671	32 55%	15 949
MUNICIPAL PUMPING	196 244	9 76%	7 009
MUNICIPAL SERVICE	171 173	10 37%	6 609
MUNICIPAL LIGHTING	221 268	9 76%	7 005
Street Lighting Sheet IV-23	226	19 75%	13 399
Municipal Street Lighting Sheet IV-24	389	23 23%	19 129
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 239
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 849
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 909
Public Highway Lighting Sheet IV-27	819	19 50%	13 029
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 239
PRIVATE OUTDOOR AREA	595 175	14 34%	10 189
Private Lighting Sheet IV-28	210 792	29 00%	21 999
Area Lighting - Outdoor Sheet IV-29	6910	18 49%	14 659
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 069
Floodlighting Service Sheet IV-32	26 157	28 82%	20 799
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 119
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 849
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 845
Recreational Lighting Sheet IV-21	65 016	24 55%	14 849
Customer Supplied Lighting Sheet IV-22	14 554	24 55%	14 849

^{*} Base rate revenue net of transmission and distribution cost recovery revenues

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory, authorities

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF_DCRF, and Generation Cost Recover, Rider (GCRR) filings pursuant to 16 TAC §§ 25-239, 25-243 and 25-248 respectively, SWEPCO requests that the Commission (1) set the Company is current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF_DCRF and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Tray is Street, Shreveport. Louisiana 71101 or call toil-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intercene in or comment upon these proceedings should notify the Commission as soon as possible as an intercention deadline will be imposed A request to intercene or for further information should be mailed to the Public Utility Commission of Texas PO Box 13326. Austin Texas 78711-3326 Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477 Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136 A request for intercention or for further information should refer to Docket No 51415. The deadline for intercention in the proceeding is 45 days after the date the application was filed with the commission unless otherwise provided by order of the presiding officer. The presiding officer for Docket No 51415 has ordered an intercention deadline of February. 10: 2021

Due to the COVID-19 pandemic the preferred method for you to file your request for intervention or comments on the application is electronically and you will be required to serve the request on other parties by email. Therefore please include your own cinial address on the intervention request. Instructions for electronic filing via the PUC Filer on the Commission's website can be found here. https://interchange.pute leava gov/filer. Instructions for using the PUC Filer are available at http://www.puc.tevas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer you may email the tracking sheet and the document you wish to file to centralrecords? give tevas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk. give tevas.gov. You can review materials filed in this docket on the PUC Interchange at http://interchange.puc.tevas.gov/

^{**} Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing

^{***} Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue

On October 13, 2020. Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Raies (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory, that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory. Act and Commission Procedural Rule 16 Tex. Admin. Code \$2.251(a)(1)

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LIGHTING & POWER - PRI	6 789 019	28 44%	14 40%
COTTON GIN	69 427	26 14%	15 74%
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 40%
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23%
METAL MELTING - SEC	40 125	27 91%	17.81%
METAL MELTING - PRI	369 199	26 32%	13 11%
METAL MELTING - TRANS	320 810	21 40%	9 74%
OILFIELD PRIMARY	3 009 127	28 29%	13 23%
OILFIELD SECONDARY	191 671	32 55%	15 94%
MUNICIPAL PUMPING	196 244	9 76%	7 00%
MUNICIPAL SERVICE	171 173	10 37%	6 60%
MUNICIPAL LIGHTING	221 268	9 76%	7 00%
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE, OUTDOOR AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 99%
Area Lighting - Outdoor Sheet IV-29	6 9 10	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82%	20 799
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 119
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 849
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- * Base rate revenue net of transmission and distribution cost recovery revenues
- ** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filting
- *** Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities

SWEPCO is proposing recisions to most tariffs and schedules. In addition in order to facilitate future TCRF, DCRF and Generation Cost Recover Ruder (GCRR) filings pursuant to 16 TAC §§ 25 239 25 243, and 25 248 respectively. SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero and (2) establish in this docket the baseline values consisting of the imputs to the calculations that will be used to calculate SWEPCO's TCRF DCRF and GCRR in future dockets

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street Shreveport Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility. Commission of Texas, PO. Boy 13326. Austrin. Texas 78711-3326. Further information may also be obtained by calling the Public Utility. Commission at (1512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February. 10. 2021.

Due to the COVID-19 pandemie, the preferred method for you to file your request for intervention or comments on the application is electronically and you will be required to serve the request on other parties by email. Therefore please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here. https://interchange put cleas gov/filer. Instructions for using the PUC Filer are available at http://www.put cleas gov/industry/filings/New_PUC_Web_Filer_Presentation pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer you may email the tracking sheet and the document you wish to file to centralrecords \hat{q} put cleas gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk, \hat{q} put cleas gov. You can review materials filed in this docket on the PUC Interchange at http://interchange.put cleas gov.

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory, that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex Admin. Code \$2.21(a)(1)

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A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month an increase of approximately 15.0%

The following table presents the percentage annual revenue increases by type of service, under the proposed rates in this proceeding

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Floodlighting Service Sheet IV-32	26 157	28 82%	20 79
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 119
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 845
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 84
Recreational Lighting Sheet IV-21	65 016	24 55%	14 849
Customer Supplied Lighting Sheet IV-22	14 554	24 55%	14 849

- * Base rate revenue net of transmission and distribution cost recovery revenues
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A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate index) of \$15.71 per month, an increase of approximately 15.0%

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Applicable Service	Change in Non-Fuel Revenue (S) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%)
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GENERAL SERVICE W/DEMAND	4 461 476	26 25%	18 45%
GENERAL SERVICE WO/DEMAND	2 167 555	38 23%	27 15%
LIGHTING & POWER - SEC	28 784 427	28 49%	14 96%
LIGHTING & POWER - PRI	6 789 019	28 44%	14 40%
COTTON GIN	69 427	26 14%	15 74%
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 40%
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23%
METAL MELTING - SEC	40 125	27 91%	17 81%
METAL MELTING - PRI	369 199	26 32%	13 11%
METAL MELTING - TRANS	320 810	21 40%	9 74%
OILFIELD PRIMARY	3 009 127	28 29%	13 23%
OILFIELD SECONDARY	191 671	32 55%	15 94%
MUNICIPAL PUMPING	196 244	9 76%	7 00%
MUNICIPAL SERVICE	171 173	10 37%	6 60%
MUNICIPAL LIGHTING	221 268	9 76%	7 00%
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE OUTDOOR, AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 99%
Area Lighting - Outdoor Sheet IV-29	6910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 84%
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 84%
Recreational Lighting Sheet IV-21	65 016	24 55%	14 84%
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ROP AFFIDAVIT



December 21, 2020

Advertiser Name:	Southwestern	Electric	Power Company

Order #: 20125SS0

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Big Sandy, The Big Sandy-Hawkins Journal (Big Sandy, TX)

		odamar (Big dano); 120	
Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20	6.00 X 21.00	Caption: Notice of Rate Change Request	
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Wed 12/23/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rate Change Request	

AFFIDAVIT OF PUBLICATION STATE OF TEXAS COUNTY OF Lipshim Before me, a Notary Public, personally appeared _ (name), who, after being by me duly sworn upon oath, deposes and says: MUNICOS paper), a newspaper of general circulation. The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated. I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct. Signed: Joy D. Laken - Clu SWORN TO AND SUBSCRIBED BEFORE ME 3014 A.D., 20_ _day-of_ this Notary Public: County of _ Commission Expires. Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.

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Page 1 of 2

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SWEPCO Texas Proposed Base Rate Increase Applicable Service Change in Non-Fuel Change in Total Bill (%)					
Applicable service	Revenue (S) *	Revenue (%) **	***		
RESIDENTIAL	\$ 34,924 204	23 75%	15 64%		
GENERAL SERVICE W/DFMAND	4 461,476	26 25%	18 45%		
GENERAL SERVICE WOODFMAND	2 167,555	38 23%	27 15%		
JIGH JING & POWER - SEC	28,784,427	28 49%	14 96%		
IGHTING & POWER - PRI	6,789,019	28 44%	14 40%		
COLTON GIN	69 427	26 14%	15 74%		
ARGLI IGHTING & POWER - PRI	1 506 976	28 44%	14 40%		
LARGE I IGHTING & POWER - TRANS	6 300,461	28 14%	13 23%		
METAL MELTING - SLC	40 125	27 91%	17 819		
ME FAL MELLING - PRI	369,199	26 32%	13 119		
METAL MELTING - TRANS	320 810	21 40%	9 74%		
OII FILL D PRIMARY	3 009 127	28 29%	13 23%		
OII FILL D SI CONDARY	191 671	32 55%	15 94%		
MUNICIPAL PUMPING	196 244	9 76%	7 00%		
MUNICIPAL SERVICE	171,173	10 37%	6 60%		
MUNICIPAL LIGHTING	221 268	9 76%	7 00%		
Street Lighting Sheet IV-23	226	19 75%	13 399		
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%		
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%		
Municipal Street and Parkway Lighting Sheet LLD IV-65	n/a	n/a	14 84%		
Street Lighting Service Sheet IV-31	(48,498)	-22 61%	-19 90%		
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%		
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	! 23%		
PRIVALL OUTDOOR AREA	595 175	14 34%	10 18%		
Private Lighting Sheet IV-28	210 792	29 00%	21 99%		
Area Lighting - Outdoor Sheet IV-29	6910	18 49%	14 65%		
Area Lighting - Outdoor Sheet IV-29	326 842	9 68%	7 06%		
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%		
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 119		
Area Lighting - Outdoor LED Sheet IV-66	24 474 p/a	n/a	14 849		
Area Lighting - Outdoor LLD Sheet (19-00	13/41	11/0	14 647		
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 849		
Recreational Lighting Sheet IV-21	65 016	24 55%	14 849		
Recreational righting stock (14-2)					

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I I IGH I ING & POWER - SI C	28 784 427	28 49%	14 96%		
LIGHTING & POWLR - PRI	6 789,019	28 44%	14 40%		
COTION GIN	69 427	26 14%	1574%		
LARGE LIGHTING & POWER - PRI	1 506,976	28 44%	14 40%		
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23%		
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MITAL MELLING - PRI	369 199	26 32%	13 11%		
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Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%		
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METAL MELTING - SEC	40 125	27 91%	17.81%
METAL MELTING - PRI	369 199	26 32%	13 11%
ME IAL MELTING - TRANS	320 810	21 40%	9 74%
OILFIELD PRIMARY	3 009 127	28 29%	13 23%
OILFIELD SECONDARY	191 671	32.55%	15 94%
MUNICIPAL PUMPING	196 244	9 76%	7 00%
MUNICIPAL SERVICE	171 173	10 37%	6 60%
MUNICIPAL LIGHTING	221 268	9 76%	7 00%
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE OUTDOOR AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 99%
Arca Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 84%
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 84%
Recreational Lighting Sheet IV-21	65 016	24 55%	14 84%
Customer Supplied Lighting Sheet IV-22	14 554	24 55%	14 84%
Base rate revenue net of transmission and distribution co Transmission and distribution cost recovery factor reven			

recover revenue and distribution cost recover revenue

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is

subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery, Rider (GCRR) filings pursuant to 16 TAC §8 25 239–25 243, and 25 248, respectively. SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

*** Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmussion cost

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Trayts Street. Shreveport. Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas. P.O. Box 13326. Austin. Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February. 10. 2021.

On October 13 2020 Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415 and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO s electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulator. Act and Commission Procedural Rule 16 Tex. Admin Code § 22 51(a)(1)

SWEPCO has approximately 187 000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31-2020. SWEPCO's Petition seeks an overall increase of \$10.50 206-228, an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14.8426 502 decrease in animalized Transmission Cost Recover. Factor (TCRF) and Distribution Cost Recover. Factor (DCRF) revenue. Thus the net proposed Texas retail revenue increase is \$90.199.736 an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will variety the overall impact described in this notice as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening imminisplatities that it incurs in this case and those rate-case expenses incurred in three prior dockset that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month an increase of approximately 15.0%

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding

Applicable Service	Change in Non-Fuel Revenue (S) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%)
RESIDENTIAL	\$ 34 924 204	23 75%	15 64%
GENERAL SERVICE W/DEMAND	4 461 476	26 25%	18 45%
GENERAL SERVICE WO/DEMAND	2 167 555	38 23%	27 15%
LIGHTING & POWER - SEC	28 784 427	28 49%	14 96%
LIGHTING & POWER - PRI	6 789 019	28 44%	14 40%
COTTON GIN	69 427	26 14%	15 74%
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 40%
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23%
METAL MELTING - SEC	40 125	27 91%	17 81%
METAL MELTING - PRI	369 199	26 32%	13 11%
METAL MELTING - TRANS	320 810	21 40%	9 74%
OILFIELD PRIMARY	3 009 127	28 29%	13 23%
OILFIELD SECONDARY	191 671	32 55%	15 94%
MUNICIPAL PUMPING	196 244	9 76%	7 00%
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Recreational Lighting Sheet IV-21	65 016	24 55%	14 84%
Customer Supplied Lighting Sheet IV-22	14 554	24 55%	14 84%

- ** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing
- *** Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF DCRF and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25 239–25 243, and 25 248 respectively. SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF DCRF and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Trays Street. Shreveport: Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

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SOAH Docket No 473-21-0538 PUC Docket No 51415 Proof of Notice Attachment B Page 11 of 152

ROP AFFIDAVIT



December 21, 2020

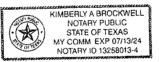
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Run Date Ad Size Caption / Position / Special Instructions Section and Page Information	Wed 12/30/20	6 00 X 21 00	Caption. Notice of Rate Change Request	4A - Main	
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Position: Main News 38 - Sports	Wed 12/16/20	6.00 X 21 00	Caption: Notice of Rate Change Request	8A - Main	
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Wed 12/16/20 6 00 X 21 00 Caption: Notice of Rate Change Request 6A - Main Wed 12/23/20 6 00 X 21 00 Caption: Notice of Rate Change Request 6A - Main Wed 12/30/20 6 00 X 21 00 Caption: Notice of Rate Change Request 6A - Main AFFIDAVIT OF PUBLICATION STATE OF TEXAS COUNTY OF Gregg, Harrison, Panola, Upshur, Marion, Camp, Cass, Rusk & Shotby Before me, a Notary Public, personally appeared Melissa Houck (name), who, after being by me duly sworn upon oath, deposes and says: I am the Advertising Coordinator (title) for the congriew News-Journal, Marshall News Messenger & Panola Watchman (newspaper), a newspaper of general circulation. The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated. I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): Gregg, Harrison, Panola, Upshur, Marion, Camp, Cass, Rusk & Shelby I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.		1	T	Section and Page information	
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Pac	a I here	who, I au Irnal, Marshall New The accomp bove-reference by swear ance the following I further	STATE OF TEXAS COUNTY OF Gregg, Harrison, Panola Before me, a Notary Public, persona after being by me duly sworn upon oath in the Advertising Coordinator s Messenger & Panola Watchman (newspaper), a anying printed matter represented a true ed material published in the listed news; affirm that the above-mentioned Texas Texas county(ies): Gregg, Harrison, Panola, Up r swear and affirm that I have personal ke	, Upshur, Marion, Camp, Cass, Rusk & Sholby Illy appeared(name), In, deposes and says:(title) for the Inewspaper of general circulation. In and correct copy(ies) of the Inopaper on the date (s) indicated. Inewspaper has general circulation Inshur, Marion, Camp, Cass, Rusk & Shelby Inowledge of all matters	
Pax					
EXAS PRESS SERVICE INC 12/91/2020 #					Pag

SOAH Docket No 473-21-0538 PUC Docket No 51415 Proof of Notice Attachment B Page 12 of 152

Signed: MILL'SSC HOLDK
SWORN TO AND SUBSCRIBED BEFORE ME,
this The day of March A.D., 20 21.
Notary Public: Kilberly A. BASTEWELL
County of Door Commission Expires: 0 0-1-13-24
Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.

Affiliated with Texas Press Association 8800 Business Park Drive #100 Austin, Texas 78759 Phone: 512-477-6755 Fax 512-477-6759



Page 2 of 2

On October 13, 2020. Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those numicipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22.51(a)(1)

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31 2020. SWEPCO's Petition seeks an overall increase of \$105,06,238, an increase of \$30.3% over adjusted fewas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14.826.502 decrease in animalized Transmission. Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90.199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWLPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding

	Texas Proposed Base Rate II	Change in Non-Fuel	T. T
Applicable Service	pplicable Service Change in Non-Fuel Revenue (\$) *		Change in Total Bill (%)
RESIDENTIAL	S 34,924,204	23 75%	15 64%
GLNERAL SERVICE W/DLMAND	4,461,476	26 25%	18 45%
GLNERAL SERVICE WO/DEMAND	2,167,555	38 23%	27 15%
LIGHTING & POWER - SEC	28,784,427	28 49%	14 96%
LIGHTING & POWER - PRI	6,789,019	28 44%	14 40%
COTTON GIN	69 427	26 14%	15 749
LARGE LIGHTING & POWER - PRI	1 506,976	28 44%	14 40%
LARGE LIGHTING & POWER - TRANS	6 300,461	28 14%	13 23%
METAL MELTING - SEC	40 125	27 91%	17 819
METAL MELTING - PRI	369,199	26 32%	13 119
MLTAL MELTING - TRANS	320,810	21 40%	9 74%
OILFIELD PRIMARY	3,009,127	28 29%	13 23%
OILFIELD SLCONDARY	191,671	32 55%	15 949
MUNIC IPAL PUMPING	196 244	9 76%	7 00%
MUNICIPAL SERVICE	171 173	10 37%	6 60%
MUNICIPAL LIGITING	221,268	9 76%	7 00%
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%
Street Lighting Service Sheet IV-31	(48,498)	-22 61%	-19 909
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE, OUTDOOR, AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 999
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 659
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 069
Floodlighting Service Sheet IV-32	26 157	28 82%	20 799
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 119
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 849
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 849
Recreational Lighting Sheet IV-21	65,016	24 55%	14 849
Customer Supplied Lighting Sheet IV-22	14,554	24 55%	14 849

- * Base rate revenue net of transmission and distribution cost recovery revenues
 - * Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing
- Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor, rate case expense surcharge transmission cos recovery revenue, and distribution cost recovery revenue.

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 1AC §§ 25 239, 25 243, and 25 248, respectively, SWEPCO requests that the Commission (1) set the Company's current FCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street. Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed A request to intervene or for further information should be mailed to the Public Utility Commission at (12) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (12) 936-7136. A request for intervention or for further information should refer to Docket No 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing value "PLC Filer on the Commission's website can be found here. https://interchange.pute casa gov/filer. Instructions for using the PLC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation pdf. Once you obtain a tracking sheet associated with your filing from the PLC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@put exas gov. For assistance with your electronic filing, please contact the Commission's Help Deck at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at http://interchange.puc.texas.gov/

On October 13, 2020. Southwestern Llectric Power Company (SWLPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Unity Commission of Jevas (PLC or the Commission) in Docket No 51415, and with those municipal authorities in 18 Jevas service territory that have original jurisdiction over SWLPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code § 22 51(a)(1)

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWLPCO's Petition

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31–2020. SWEPCO's Petition seeks an overall increase of \$105,026-238, an increase of \$30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and inder revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission. Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and inder revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues, is a \$1.5 6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1 000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate inders) of \$15.71 per month, an increase of approximately 15.0%

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding

Applicable Service	Change in Non-Fuel	Change in Non-Fuel	Change in Total Bill (%)
привание зегите	Revenue (S) *	Revenue (%) **	***
RESIDENTIAL	S 34,924 204	23 75%	15 64%
GENERAL SLRVICE W/DEMAND	4,461,476	26 25%	18 45%
GENERAL SLRVICE WO/DEMAND	2,167,555	38 23%	27 15%
LIGHTING & POWER - SEC	28,784 427	28 49%	14 96%
LIGHTING & POWLR - PRI	6 789,019	28 44%	14 40%
COTTON GIN	69,427	26 14%	15 74%
LARGE LIGITING & POWLR - PRI	1,506,976	28 44%	14 40%
LARGE LIGHTING & POWLR - TRANS	6,300 461	28 14%	13 23%
METAL MLLTING - SEC	40,125	27 91%	17 81%
METAL MELTING - PRI	369,199	26 32%	13 11%
METAL MLLTING - TRANS	320,810	21 40%	9 74%
OILFIELD PRIMARY	3,009,127	28 29%	13 23%
OIL) IELD SECONDARY	191,671	32 55%	15 94%
MUNICIPAL PUMPING	196,244	9 76%	7 00%
MUNICIPAL SERVICE	171,173	10 37%	6 60%
MUNICIPAL LIGHTING	221,268	9 76%	7 00%
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%
Street Lighting Service Sheet IV-31	(48,498)	-22 61%	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATL OUTDOOR, AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 99%
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326,842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
Outdoor Lighting Sheet JV-33	24 474	32 98%	28 119
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 84%
CUSTOMER-OWNLD LIGHTING	79 569	27 15%	14 84%
Recreational Lighting Sheet IV-21	65 016	24 55%	14 84%
Customer Supplied Lighting Sheet IV-22	14 554	24 55%	14 84%

- * Base rate revenue net of transmission and distribution cost recovery revenues
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- Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue.

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25 239, 25 243, and 25 248, respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF DCRF, and GCRR in future dockets

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call foll-free at (888) 216-3232 during normal business hours. A complete copy of the Petition and related fillings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas. PO. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

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The following table presents the percentage annual revenue increases by type of service, under the proposed rates in this proceeding

SWEPCO Texas Proposed Base Rate Increase				
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%)	
RESIDENTIAL	S 34,924,204	23 75%	15 64%	
GENERAL SERVICE W/DEMAND	4,461 476	26 25%	18 45%	
GENERAL SERVICE WO/DLMAND	2,167 555	38 23%	27 15%	
LIGHTING & POWER - SEC	28,784,427	28 49%	14 96%	
LIGHTING & POWER - PRI	6,789 019	28 44%	14 40%	
COTTON GIN	69,427	26 14%	15 74%	
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LARGE LIGHTING & POWER - TRANS	6,300 461	28 14%	13 23%	
METAL MELTING - SEC	40 125	27 91%	17.81%	
MLTAL MELTING - PRI	369 199	26 32%	13 11%	
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OILFIELD PRIMARY	3,009,127	28 29%	13 23%	
OILFIELD SECONDARY	191,671	32 55%	15 94%	
MUNICIPAL PUMPING	196 244	9 76%	7 00%	
MUNICIPAL SERVICE	171 173	10 37%	6 60%	
MUNICIPAL LIGHTING	221 268	9 76%	7 00%	
Street Lighting Sheet IV-23	226	19 75%	13 39%	
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%	
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%	
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%	
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%	
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%	
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%	
PRIVATE OUTDOOR, ARLA	595 175	14 34%	10 18%	
Private Lighting Sheet IV-28	210 792	29 00%	21 99%	
Area Lighting - Outdoor Sheet IV-29	6910	18 49%	14 65%	
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%	
Floodlighting Service Sheet IV-32	26,157	28 82%	20 79%	
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 11%	
Area Lighting - Outdoor LLD Sheet IV-66	n/a	n/a	14 84%	
CUSTOMER-OWNLD LIGHTING	79 569	27 15%	14 84%	
Recreational Lighting Sheet IV-21	65 016	24 55%	14 84%	
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SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of \$30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826,502 decrease in annualized Transmission Cost Recovery Factor (FCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90.199,736 an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change on both fuel and non-fuel revenues, is a 15.6% increase. In impact, of the rate change on stoom customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening municipalities, that it mours in this case and those rate-case expenses including expenses paid to reimburse intervening municipalities, that it mours in this case and those rate-case expenses including expenses paid to reimburse intervening municipalities, that it mours in this case and those rate-case expenses including expenses paid to remotions the recovered.

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The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding

Applicable Service Change in Non-Fuel Change in Non-Fuel Change in Total Bill (%)					
	Revenue (\$) *	Revenue (%) **	***		
RESIDENTIAL	S 34,924 204	23 75%	15 64%		
GENERAL SERVICE W/DLMAND	4,461,476	26 25%	18 45%		
GENERAL SERVICE WO/DEMAND	2,167,555	38 23%	27 15%		
LIGHTING & POWER - SLC	28,784,427	28 49%	14 96%		
LIGHTING & POWER - PRI	6,789,019	28 44%	14 40%		
COTTON GIN	69,427	26 14%	15 74%		
LARGE LIGHTING & POWER - PRI	1,506,976	28 44%	14 40%		
LARGE LIGHTING & POWER - TRANS	6 300,461	28 14%	13 23%		
METAL MELTING - SEC	40,125	27 91%	17 81%		
METAL MELTING - PRI	369 199	26 32%	13 11%		
METAL MELTING - TRANS	320 810	21 40%	9 74%		
OILFIELD PRIMARY	3,009 127	28 29%	13 23%		
OILFIELD SLCONDARY	191,671	32 55%	15 94%		
MUNICIPAL PUMPING	196 244	9 76%	7 00%		
MUNICIPAL SERVICE	171,173	10 37%	6 60%		
MUNICIPAL LIGHTING	221,268	9 76%	7 00%		
Street Lighting Sheet IV-23	226	19 75%	13 39%		
Municipal Street Lighting Sheet JV-24	389	23 23%	19 12%		
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12 60%	9 23%		
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%		
Street Lighting Service Sheet IV-31	(48,498)	-22 61%	-19 90%		
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%		
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%		
PRIVATE, OUTDOOR, AREA	595 175	14 34% 29 00%	10 18%		
Private Lighting Sheet IV-28 Area Lighting - Outdoor Sheet IV-29	210,792		21 99%		
	6 910	18 49% 9 68%	14 65%		
Area Lighting - Outdoor Sheet IV-30 Floodlighting Service Sheet IV-32	326 842		7 06%		
	26 157	28 82%	20 79%		
Outdoor Lighting Sheet IV-33	24,474	32 98%	28 11%		
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 84%		
CUSTOMER-OWNED LIGHTING	79,569	27 15%	14 84%		
Recreational Lighting Sheet IV-21	65 016	24 55%	14 84%		
Customer Supplied Lighting Sheet IV-22	14,554	24 55%	14 84%		

- * Base rate revenue net of transmission and distribution cost recovery revenues
- ** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing
- *** Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor, rate case expense surcharge, transmission cos recovery revenue and distribution cost recovery revenue

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Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

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Advertiser Name: Southwestern Electric Power Company

December 21, 2020

Order #: 20125SS0

ATTN: Melissa Owens		
Center, The Light and Champion		
PO Box 1989	•	
Center, Texas 75935-1989		
V F Emañ s	tdverflsing@ightendchamplon.com	
Center, The Light and Champion (Ce	nter, TX)	
Run Date Ad Size	Caption / Position / Special Instructions	Section and Page information
Thu 12/10/20 6,00 X 21.00	Caption. Notice of Rate Change Request	Section 1 Do 3
Thu 12/17/20 6 00 X 21.00	Caption: Notice of Rate Change Request	Section 15 Day
Thu 12/24/20 6 00 X 21.00	Caption: Notice of Rate Change Request	Section A NO 10
Thu 12/31/20 6 00 X 21 00	Caption, Nolice of Rate Change Request	Section A Da 10
The accomp above-reference I hereby swear and in the following I furthe stated Sig this_ Notary P County of Commis	panying printed matter represented a true and material published in the listed news of affirm that the above-mentioned Texas Texas county(ies): Shelly rowers and affirm that I have personal kell herein and that the foregoing statement inned: SWORN TO AND SUBSCRIEED BETTE AND SUBSCRIEED BETTE SUBJECT TO AND SUBSCRIED BETTE SUBJECT TO AND SUBJECT SUBJE	Illy appeared

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LIGHTING & POWER - SEC	28 784 427	28 49%	14 96%	
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COTTON GIN	69 427	26 14%	15 74%	
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Private Lighting Sheet IV-28	210 792	29 00%	21 99%	
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 65%	
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Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%	
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%	
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Private Lighting Sheet IV-28	210 792	29 00%	21 99%	
Area Lighting - Outdoor Sheet IV-29	6910	18 49%	14 65%	
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%	
Floodighting Service Sheet IV-32	26 157	28 82%	20 79%	
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^{***} Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cos

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A Residential Service customer using 1 000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate indexs) of \$15.71 per month an increase of approximately 15.0%

The following table presents the percentage annual revenue increases by type of service, under the proposed rates in this proceeding

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RESIDENTIAL	\$ 34 924 204	23 75%	15 64%
GENERAL SERVICE W/DEM AND	4 461 476	26 25%	18 45%
GENERAL SERVICE WO/DEMAND	2 167 555	38 23%	27 15%
LIGHTING & POWER - SEC	28 784 427	28 49%	14 96%
LIGHTING & POWER - PRI	6 789 019	28 44%	14 40%
COTTON GIN	69 427	26 14%	15 74%
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 40%
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23%
METAL MELTING - SEC	40 125	27 91%	17.81%
METAL MELTING - PRI	369 199	26 32%	13 11%
METAL MELTING - TRANS	320 810	21 40%	9 74%
OILΓIELD PRIMARY	3 009 127	28 29%	13 23%
OILFIELD SECONDARY	191 671	32 55%	15 94%
MUNICIPAL PUMPING	196 244	9 76%	7 00%
MUNICIPAL SERVICE	171 173	10 37%	6 60%
MUNICIPAL LIGHTING	221,268	9 76%	7 (X)%
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE OUTDOOR AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 99%
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 11%
Arca Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 84%
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 84%
Recreational Lighting Sheet IV-21	65 016	24 55%	14 84%
Customer Supplied Lighting Sheet IV-22	14 554	24 55%	14 84%

Base rate revenue net of transmission and distribution cost recovery revenues

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulators authorities

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ROP AFFIDAVIT

TEXAS PRESS SERVICE

December 21, 2020

e: Southweste	ern Electric Power Company	Order #: 20125SS0
Sun		
01-1210		
Email s	cititon@knewsgroup.com	
er Sun (Childress	, TX)	
Ad Size	Caption / Position / Special Instructions	Section and Page information
6 00 X 21 00	Caption: Notice of Rate Change Request	
6 00 X 21 00	Caption: Notice of Rate Change Request	
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The Red S The accomp bove-reference by swear and the following I furthe stated Sig this Notary P County of Commis	Before me, a Notary Public, personal Mark Hicks, after being by me duly sworn upon oath me the published (newspaper), a sanying printed matter represented a true and material published in the listed newspaper diffirm that the above-mentioned Texas Texas county(ies): Childress, Hall, or swear and affirm that I have personal kinherein and that the foregoing statements and the sword of the sword	(name), , deposes and says:
	STORMI CLIFTON Notary Public, State of Ter Comm. Expires 03-11-20. Notary ID 132399527	
	who and size from Sun (Childress Ad Size from Sun (Childress	Per Sun (Childress, TX) Ad Size Caption / Position / Special Instructions 6 00 X 21 00 Caption: Notice of Rate Change Request 6 00 X 21 00 Caption: Notice of Rate Change Request Position: Main News 6 00 X 21 00 Caption: Notice of Rate Change Request Position: Main News AFFIDAVIT OF PUBLICATION STATE OF TEXAS COUNTY OF LINGUES Before me, a Notary Public, personal Mark Hicks who, after being by me duly sworn upon oath I am the Mark Hicks Who, after being by me duly sworn upon oath I am the Mark Hicks The Red Rink Lun (newspaper), a The accompanying printed matter represented a true above-referenced material published in the listed newspet by swear and affirm that the above-mentioned Texas in the following Texas county(ies): Childress, Hall I further swear and affirm that I have personal keeps stated herein and that the foregoing statements Signed: SWORN TO AND SUBSCRIBED BE this 30 day of December County of Anglina (County of Anglina) Please EMAIL completed affidavit to ads@texaspress. TEXAS PRESS SERVICE STORMI CLIFTON STORMI CLIFTON Expires 03-11-20:

On October 13, 2020 Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territor, that have original unrisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex. Admin. Code 5.22 51(a)(1)

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The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding

SWEPCO Tevas Proposed Base Rate Increase					
Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%)		
RESIDENTIAL	\$ 34 924,204	23 7 5%	15 64°		
GENERAL SŁRVICE W DEMAND	4 461 476	26 25° o	18 45%		
GENERAL SERVICE WO DEMAND	2 167,555	38 23° ₀	27 15%		
LIGHTING & POWER - SEC	28 784 427	28 49° o	14 96°		
LIGHTING & POWER - PRI	6 789 019	28 44° o	14 40°.		
COTTON GIN	69 427	26 14°°	15 74°		
LARGE LIGHTING & POWER - PRI	1 506 976	28 44° o	14 40°		
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14° ₀	13 23°		
METAL MELTING - SEC	40 125	27 91° o	17 81°		
METAL MELTING - PRI	369 199	26 32° e	13 11°		
METAL MELTING - TRANS	320 810	21 40%	9 74*		
OILFIELD PRIMARY	3 009 127	28 29%	13 230		
OILFIELD SECONDARY	191 671	32 55° e	15 94°		
MUNICIPAL PUMPING	196 244	9 76%	7 00%		
MUNICIPAL SERVICE	171 173	10 37%	6 600		
MUNICIPAL LIGHTING	221 268	9 76° o	7 00°		
Street Lighting Sheet IV-23	226	19 75° o	13 390		
Municipal Street Lighting Sheet IV-24	389	23 23° •	19 120		
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60° o	9 23°		
Municipal Street and Parkway Lighting Sheet LED IV-65	na	n a	14 84°		
Street Lighting Service Sheet IV-31	(48 498)	-22 61° o	-19 90%		
Public Highway Lighting Sheet IV-27	819	19.50° o	13 02°		
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65° o	1 230		
PRIVATE, OUTDOOR AREA	595 175	14 34%	10 180		
Private Lighting Sheet IV-28	210 792	29 00%	21 99°		
Area Lighting - Outdoor Sheet IV-29	6910	18 49%	14 65°		
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06		
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79*		
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 110		
Area Lighting - Ouldoor LED Sheet IV-66	n a	Ra	14 84°		
CUSTOMER-OWNED LIGHTING	79 569	27 15° o	14 849		
Recreational Lighting Sheet IV-21	65 016	24 55%	14 84		
Customer Supplied Lighting Sheet IV-22	14 554	24 55%	14 849		

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RESIDENTIAL	\$ 34 924,204	23 75%	15 64°.
GENERAL SERVICE W DEMAND	4 461 476	26 25° o	18.45°
GENERAL SERVICE WO DEMAND	2 167 555	38 23° o	27 159
LIGHTING & POWER - SEC	28 784 427	28 49%	14 96°
LIGHTING & POWER - PRI	6 789 019	28 44%	14 40°
COTTON GIN	69 427	26 14° e	15 74°
LARGE LIGHTING & POWER - PRI	1 506 976	28 44° o	14 40°
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 230
METAL MELTING - SEC	40 125	27 91° o	17 81°
METAL MELTING - PRI	369 199	26 32%	13 110
METAL MELTING - TRANS	320 810	21 40%	9 74°
OILFIELD PRIMARY	3 009 127	28 29%	13 230
OILFIELD SECONDARY	191 671	32 55%	15 94°
MUNICIPAL PUMPING	196 244	9 76° o	7 (10)*
MUNICIPAL SERVICE	171 173	10 37° o	6 60°
MUNICIPAL LIGHTING	221 268	9 76%	7 00%
Street Lighting Sheet IV-23	226	19 75%	13 39°
Municipal Street Lighting Sheet IV-24	389	23 23%	19 120
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 230
Municipal Street and Parkway Lighting Sheet LED IV-65	па	na	14 84°
Street Lighting Service Sheet IV-31	(48 498)	-22 61° o	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 02°
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 230
PRIVATE OUTDOOR AREA	595 175	14 34%	10 18°
Private Lighting Sheet IV-28	210 792	29 00%	21 99%
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06°
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 11°
Area Lighting - Outdoor LED Sheet IV-66	na	n a	14 84°.
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 84°
Recreational Lighting Sheet IV-21	65 016	24 55° o	14 840
Customer Supplied Lighting Sheet IV-22	14 554	24 55%	14 84°.
Base rate revenue net of transmission and distribution co Transmission and distribution cost recovery factor reven		mine will be recei to zero will	du Cl

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THE RED RIVER SUN | WEDNESDAY DECEMBER 23 2020 7B

NOTICE OF RATE CHANGE REOLEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex Admin Code § 22 51(a)(1)

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GENERAL SERVICE WO DEMAND	2 167 555	38 23%	27 15° c
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LIGHTING & POWER - PRI	6 789 019	28 44%	14 40° a
COTTON GIN	69 427	26 J-4° e	15 74° c
LARGE LIGHTING & POWER - PRI	1 506 976	28 44° o	14 40%
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23° c
METAL MELTING - SEC	40 125	27 91° o	17 810
METAL MELTING - PRI	369 199	26 32° o	13 11%
METAL MELTING - TRANS	320 810	21 40° o	9 74*
OILFIELD PRIMARY	3 009 127	28 29%	13 23%
OILFIELD SECONDARY	191 671	32 55° o	15 94° a
MUNICIPAL PUMPING	196 244	9 76%	7 00°
MUNICIPAL SERVICE	171 173	10 37° o	6.60%
MUNICIPAL LIGHTING	221 268	9 76° o	7 00° a
Street Lighting Sheet IV-23	226	19 75° o	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 120
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n a	na	14 84°
Street Lighting Service Sheet IV-31	(48 498)	-22 61° o	-19 90°
Public Highway Lighting Sheet IV-27	819	19 50° o	13 02°c
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE OUTDOOR AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00° o	21 99%
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 (16%
Floodighting Service Sheet IV-32	26 157	28 82° o	20 79° a
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 11%
Area Lighting - Outdoor LED Sheet IV-66	ñ a	па	14 84°
CUSTOMER-OWNED LIGHTING	79 569	27 15° o	14 84°
Recreational Lighting Sheet IV-21	65 016	24 55%	14 840
Customer Supplied Lighting Sheet IV-22	14 554	24 55%	14 84°

- ** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery, Rider (GCRR) filings pursuant to 16 TAC §§ 25 239 25 243 and 25 248, respectively. SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF DCRF and GCRR in future dockets

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Tray is Street. Shrey eport. Louisiana 71101. or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence

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^{***} Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue

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A Residential Service customer using 1 000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate inders) of \$15.71 per month an increase of approximately 15.0%

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding

Applicable Service	Change in Non-Fuel	Change in Non-Fuel	Change in Total Bill (%)
причин элис	Revenue (S) *	Revenue (%) **	***
RESIDENTIAL	\$ 34 924 204	, 23 75° o	15 64%
GENERAL SERVICE W DEMAND	4 461 476	26 25° o	18 45° c
GENERAL SERVICE WO DEMAND	2 167,555	38 23° ₆	27 15° c
LIGHTING & POWER - SEC	28 784 427	28 49° o	14 96°6
LIGHTING & POWER - PRI	6 789 019	28 44%	14 40° c
COTTON GIN	69 427	26 14° o	15 74° a
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 40%
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23%
METAL MELTING - SEC	40 125	27 91°a	17.81°
METAL MELTING - PRI	369 199	26 32° a	13 110
METAL MELTING - TRANS	320 810	21 40° o	9 74%
OILFIELD PRIMARY	3 009 127	28 29° a	13 23%
OILFIELD SECONDARY	191 671	32 55° o	[5.94%
MUNICIPAL PUMPING	196,244	9 76%	7 00%
MUNICIPAL SERVICE	171 173	10 37%	6 60°
MUNICIPAL LIGHTING	221,268	9 76%	7 00%
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60° o	9 23%
Municipal Street and Parkway Lighting Sheet LED IV-65	na	n a	14 84°
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90°
Public Highway Lighting Sheet IV-27	819	19 50° o	13 02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 239
PRIVATE OUTDOOR AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 99%
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06°
Floodlighting Service Sheet IV-32	26 157	28 82° •	20.79%
Outdoor Lighting Sheet IV-33	24 474	32 98° o	28 11%
Area Lighting - Outdoor LED Sheet IV-66	n'a	na	14 84°.
CUSTOMER-OWNED LIGHTING	79 569	27 15° o	14 84%
Recreational Lighting Sheet IV-21	65 016	24 55° o	14 84%
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Base rate revenue net of transmission and distribution of	ost recovery revenues		<u> </u>
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recovery revenue and distribution cost recovery revenue

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF_DCRF and Generation Cost Recover. Rider (GCRR) filings pursuant to 16 TAC §§ 25 239, 25 243, and 25 248 respectively, SWEPCO requests that the Commission (1) set the Company is current TCRF and DCRF to zero and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF_DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street Shreveport Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related fillings is available for inspection at the address listed in the previous sentence

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ROP AFFIDAVIT

TEXAS PRESS SERVICE

TÉXAS PRESS SERVICE INC 01/04/2021 #

ATTN Roger Estack Clarendon Enterprise PO Box 1110 Clarendon, Texas 79226-1110

Advertiser Name: Southwestern Electric Power Company

January 04, 2021

Order #: 20125SS0

V 808-874-2259 F 1-	808-874-2423 Email ad	s@clarendonlive.com						
Clarendon Enterprise (Clarendon, TX)								
Run Date	Ad Sıze	Caption / Position / Special Instructions		Section and Page Information				
Thu 12/10/20	6 00 X 21 00	Caption: Notice of Rate Change Request						
Thu 12/17/20	6 00 X 21 00	Caption. Notice of Rate Change Request						
Thu 12/24/20	6 00 X 21 00	Caption: Notice of Rate Change Request						
Thu 12/31/20	6 00 X 21 00	Position. Main News Caption: Notice of Rate Change Request						
1110 1231/20	0 00 X 21 00	Capacit. Notice of Rate Change Rat	<u> </u>					
AFFIDAVIT OF PUBLICATION STATE OF TEXAS COUNTY OF								
TEXAS PRESS SERVICE INC.								

SHARON BRADDOCK My Notary ID # 131289951 Expires September 21, 2021

On October 13 2020 Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex Admin Code § 22 51(a)(1)

SWEPCO has approximately 187 000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30,3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14 826 502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90 199 736 an increase of 26 0% over adjusted Texas retail test year base rate revenues exclusive of fuel and inder revenues. The overall impact of the rate change considering both fuel and non-fuel revenues is a 15 6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered

A Residential Service customer using 1 000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month an increase of approximately 15.0%

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding

SWEPCO Texas Proposed Base Rate Increase Applicable Service Change in Non-Fuel Change in Total Bill (%						
Applicable Service	Revenue (S) *	Revenue (%) **	***			
RESIDENTIAL	\$ 34,921204	23 75%	15 64%			
GLNERAL SERVICE W/DEMAND	4 461 476	26 25%	18 45%			
GENERAL SERVICE WO/DEMAND	2,167,555	38 23%	27 15%			
LIGHTING & POWER - SEC	28 784 427	28 49%	14 96%			
LIGHTING & POWER - PRI	6,789 019	28 44%	14 40%			
COLION GIN	69,427	26 14%	15 74%			
LARGE LIGHTING & POWER - PRI	1 506,976	28 44%	14 40%			
I ARGE LIGHTING & POWER - TRANS	6,300,461	28 14%	13 23%			
METAL MEI TING - SLC	10 125	27 91%	17 81%			
MLIAL MELIING - PRI	369,199	26 32%	13 11%			
MILIAL MELLING - TRANS	320 810	21 40%	9 74%			
OII FIELD PRIMARY	3 009 127	28 29%	13 23%			
OH FIFLD SLCONDARY	191,671	32 55%	15 94%			
MUNICIPAL PUMPING	196,244	9 76%	7 00%			
MUNICIPAL SERVICE.	171,173	10 37%	6 60%			
MUNICIPAL LIGHTING	221 268	9 76%	7 00%			
Street Lighting Sheet IV-23	226	19 75%	13 39%			
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%			
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%			
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%			
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%			
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%			
PUBLIC STRLET & HWY (Sheet IV-26)	800	2 65%	1 23%			
PRIVATE OUTDOOR AREA	595 175	14 34%	10 18%			
Private Lighting Sheet IV-28	210,792	29 00%	21 99%			
Area Lighting - Outdoor Sheet IV-29	6,910	18 49%	14 65%			
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 (X5%			
Floodlighting Service Sheet IV-32	26,157	28 82%	20 79%			
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 11%			
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 84%			
CUSTOMER-OWNED LIGHTING	79,569	27 15%	14 84%			
Recreational Lighting Sheet IV-21	65 016	24 55%	14 84%			
Customer Supplied Lighting Sheet IV-22	14,554	24 55%	14 84%			
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- Fransmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing
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SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities

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The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding

Applicable Service	Change in Non-Fuel Revenue (S) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%)
RESIDENTIAL	\$ 34,924 204	23 75%	15 64%
GENFRAL SERVICE W/DEMAND	4 461,476	26 25%	18 45%
GENERAL SERVICE WO/DEMAND	2,167 555	38 23%	27 15%
LIGHTING & POWER - SEC	28,784,427	28 49%	14 96%
LIGHTING & POWLR - PRI	6,789,019	28 4 4%	14 40%
COI TON GIN	69,427	26 14%	15 74%
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 40%
LARGE I IGHTING & POWI R - FRANS	6,300,461	28 14%	13 23%
METAL MELTING - SLC	40,125	27 91%	17 81%
METAL MELTING - PRI	369,199	26 32%	13 11%
METAL MELLING - TRANS	320 810	21 40%	9 74%
OILFIEI D PRIMARY	3 009 127	28 29%	13 23%
OILLIL D SECONDARY	191 671	32 55%	15 94%
MUNICIPAL PUMPING	196,244	9 76%	7 00%
MUNICIPAL SLRVICE	171 173	10 37%	6 60%
MUNICIPAL LIGHTING	221 268	9 76%	7 00%
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%
Street Lighting Service Sheet IV-31	(48,498)	-22 61%	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE OUTDOOR, AREA	595,175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 99%
Arca Lighting - Outdoor Sheet IV-29	6,910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
Outdoor Lighting Sheet IV-33	24,474	32 98%	28 1%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/J	14 84%
CUSTOMER-OWNED LIGHTING	79,569	27 15%	14 84%
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LIGHTING & POWER - PRI	6 789 019	28 44%	14 40%
COTTON GIN	69 427	26 14%	15 74%
I ARGF LIGHTING & POWER - PRI	1,506 976	28 44%	14 40%
LARGE LIGHTING & POWFR - TRANS	6,300,461	28 14%	13 23%
METAL MELTING - SEC	40 125	27 91%	17 81%
METAL MELLING - PRI	369 199	26 32%	13 11%
METAL MEI TING - TRANS	320,810	21 40%	9 74%
OILFIELD PRIMARY	3 009 127	28 29%	13 23%
OILI IELD SECONDARY	191 671	32 55%	15 94%
MUNICIPAL PUMPING	196,244	9 76%	7 00%
MUNICIPAL SERVICE	171,173	10 37%	6 60%
MUNICIPAL I IGHTING	221 268	9 76%	7 00%
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet LFD IV-65	n/a	n/a	14 84%
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%
PUBLIC STRFF1 & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVAIL, OUTDOOR, AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210,792	29 00%	21 99%
Area Lighting - Outdoor Sheet IV-29	6,910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 84%
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 84%
Recreational Lighting Sheet IV-21	65 016	24 55%	14 84%
Customer Supplied Lighting Sheet IV-22	14,554	24 55%	14 84%
Base rate revenue net of transmission and distribution or Transmission and distribution gost recovery factor reven		retea will be constitution of	d. the

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Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue

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The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding

	Texas Proposed Base Rate In		
Applicable Service	Change in Non-Fuel Revenue (S) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%)
N. C.			
RESIDENTIAL	\$ 34 924 204	23 75%	15 64%
GLNERAL SI RVICE W/DEMAND	4 461,476	26 25%	18 45%
GI NFRAL SLRVICL WO/DEMAND	2,167 555	38 23%	27 15%
LIGHTING & POWER - SEC	28,784 427	28 49%	14 969
LIGHTING & POWER - PRI	6 789,019	28 44%	14 409
COTTON GIN	69 427	26 14%	15 74%
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 40%
I ARGE LIGHTING & POWER - TRANS	6,300 461	28 14%	13 239
METAL MELTING - SEC	40 125	27 91%	17 819
MLTAL MELTING - PRI	369 199	26 32%	13 119
METAL MELTING - IRANS	320 810	21 40%	9 7 19
OILFIELD PRIMARY	3,009 127	28 29%	13 23%
OILFIELD SLCONDARY	191,671	32 55%	15 94%
MUNICIPAL PUMPING	196,244	9 76%	7 00%
MUNICIPAL SERVICE	171,173	10 37%	6 60%
MUNICIPAL LIGHTING	221 268	9 76%	7 00%
Street Lighting Sheet IV-23	226	19 75%	13 399
Municipal Street Lighting Sheet IV-24	389	23 23%	19 129
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet I ED IV-65	n/a	n/a	14 849
Street Lighting Scivice Sheet IV-31	(48 498)	-22 61%	-19 909
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%
PUBLIC STRFEL & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE OUTDOOR, AREA	595,175	14 34%	10 18%
Private Lighting Sheet IV-28	210,792	29 00%	21 99%
Area Lighting - Outdoor Shoot IV-29	6,910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326,842	9 68%	7 069
I loodlighting Service Sheet IV-32	26 157	28 82%	20 799
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 119
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 849
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 849
Recreational Lighting Sheet IV-21	65 016	24 55%	14 849
Customer Supplied Lighting Sheet IV-22	14,554	24 55%	14 84%

- * Base rate revenue net of transmission and distribution cost recovery revenues
- * Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filling
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ROP AFFIDAVIT (SECOND REQUEST)

TEXAS PRESS SERVICE

January 06, 2021

Order #: 20125SS0

Revision	of Order 20125	SS0-234076 sent December 03, 2020
ATTN Lo	u Antonelli	
Clarksvil	le Times	
PO Box 1	1018	
Clarksvil	le, Texas 75426-10	18
v	F	Email theclarksvilletmes@gmail.com

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Thu 12/10/20	6.00 X 21 00	Caption. Notice of Rate Change Request	Page 10
Thu 12/17/20	6 00 X 21 00	Caption: Notice of Rate Change Request	Page 10
Thu 12/24/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
		Position Main News	Page 10
Thu 12/31/20	6 00 X 21 00	Caption: Notice of Rate Change Request	Page 10

AFFIDAVIT OF PUBLICATION
STATE OF TEXAS

COUNTY OF Before me, a Notary Public, personally appeared

| More of the personal property of the persona



YEXAS PRESS SERVICE INC 01/06/2021 # Page 1 of

On October 13 2020 Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory. Act and Commission Procedural Rule 16 Tex Admin Code § 22 51(a)(1)

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The following table presents the percentage annual revenue increases by type of service, under the proposed rates in this proceeding

Rate Increase	
el Change in Non-Fuel Revenue (%) **	Change in Total Bill (%)
1,204 23 75%	15 64°
476 26 25° o	18 45°
7,555 38 23°o	27 150
1 427 28 49° o	14 96°
0,019 28 44%	14 40*
9427 26 14%	15 74°
5,976 28 44° o	14 40°
) 461 28 14° e	13 23°
0,125 27.91%	17 81°
26 32° •	13 110
21 40° o	9 740
28 29° o	13 23*
1671 32 55%	15 94°
5.244 9.76° 6	7 00°
1173 10 37%	6 60*
1.268 9.76%	7 00%
226 19 75° o	13 399
389 23 23° o	19 120
3.331 12.60%	9 23°
n a n'a	14 84°
498) -22 61° o	-19 90*
819 19 50° o	13 02°
800 2 65° o	1 230
5 175 14 34° o	10 18°
792 29 00° o	21 99
5910 18-49° o	14 65°
5 842 9 68%	7 06°
5 157 28 82° o	20 79°
1 474 32 98° o	28 11°
na na	14 840
0 569 27 15° o	14 849
	14 84°
	14 840
6:	65,016 24 55%

- Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filling.
- Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulators authorities

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The following table presents the percentage annual revenue increases by type of service, under the proposed rates in this proceeding

4 1 11 0	Texas Proposed Base Rate I		
Applicable Service	Change in Non-Fuel Revenue (S) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%)
RI SIDENHAL	S 34 924,204	23 75° o	15 64°
GLNERAL SERVICE W DEMAND	4 461 476	26 25° o	18 45°
GENERAL SERVICE WO DEMAND	2 167 555	38 23° o	27 15°
LIGHTING & POWER - SEC	28 784 427	28 49° o	14 96°
LIGHTING & POWER - PRI	6 789 019	28 44° o	14 40°
COTTON GIN	69 427	26 14° o	15 74°
LARGE LIGHTING & POWER - PRI	1 506,976	28 44° o	14 40°
LARGE HIGHTING & POWER - FRANS	6 300 461	28 14° o	13 230
METAL MELTING - SEC	40 125	27 91%	i7 8i°
MLIAL MELFING - PRI	369 199	26 32° e	13 110
METAL MELIING - TRANS	320,810	21.40%	9 7.4°
OH FIELD PRIMARY	3 009,127	28 29° o	13 230
OILFIELD SECONDARY	191 671	32 55° •	15 94*
MUNICIPAL PUMPING	196,244	9 76° .	7 00°
MUNICIPAL SERVICE	171,173	10 37%	6 600
MUNICIPAL LIGHTING	221,268	9 76%	7 000
Street Lighting Sheet IV-23	226	19 75° ₀	13 39°
Municipal Street Lighting Sheet IV-24	389	23 23%	19 120
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12 60° o	9 239
Municipal Street and Parkway Lighting Sheet LED IV-65	n a	n a	14 849
Street Lighting Service Sheet IV-31	(48 498)	-22 61° o	-19 909
Public Highway Lighting Sheet IV-27	819	19 50%	13 029
PUBLIC STREFT & HWY (Sheet IV-26)	800	2 65% €	1 235
PRIVATE OUTIXXOR AREA	595 175	14 34%	10 18*
Private Lighting Sheet IV-28	210 792	29 00° o	21 99
Area Lighting - Outdoor Sheet IV-29	6910	18 49%	14 659
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06
Hoodlighting Service Sheet IV-32	26 157	28 82° o	20 79
Outdoor Lighting Sheet IV-33	24 474	32 98° o	28 11
Area Lighting - Outdoor LED Sheet IV-66	na	n a	14 84
CUSTOMFR-OWNED I IGHTING	79 569	27 I5° o	14 84
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RESIDENTIAL	S 34,924,204	23 75° o	15 64%
GENERAL SERVICE W DEMAND	4 461 476	26 25° e	18 45%
GLNFRAŁ SI RVICE WO DI MAND	2 167,555	38 23° o	27 15%
LIGHTING & POWER - SEC	28 784 427	28 49° o	14 96%
LIGHTING & POWER - PRI	6 789.019	28 44° e	14 40%
COTION GIN	69 427	26 14° e	15 74%
LARGE LIGHTING & POWER - PRI	1,506,976	28 44° o	14 40° c
LARGE LIGHTING & POWER - TRANS	6 300,461	28 14° o	13 230
METAL MELLING - SEC	40 125	27 91° e	17.81%
METAL MELTING - PRI	369,199	26 32° o	13 11%
METAL MELTING - IRANS	320 810	21 40° e	9 74°
OILFIFI D PRIMARY	3,009 127	28 29° o	13 23%
OILI ILI D SECONDARY	191 671	32 55%	15 94%
MUNICIPAL PUMPING	196 244	9.76%	7 00%
MUNICIPAL SLRVICL	171 173	10 37%	6 600
MUNICIPAL LIGHTING	221 268	9.76° o	7 000
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12**
Municipal Street and Parkway Lighting Sheet IV-25	268,331	, 12 60° e	9 230
Municipal Street and Parkway Lighting Sheet LLD IV-65	n a	n a	11.84%
Street Lighting Service Sheet IV-31	(48 498)	-22 61° o	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 020
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVAIL OUIDOOR ARIA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00° e	21 99%
Arca Lighting - Outdoor Sheet IV-29	6 910	18 49° o	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82° e	20 79° c
Outdoor Lighting Sheet IV-33	24 474	32 98° e	28 11%
Area Lighting Outdoor LED Sheet IV-66	na	na	14 84°
CUSTOMER-OWNED HIGHTING	79 569	27 15° o	14 84%
Recreational Lighting Sheet IV-21	6) 016	24 55%	1184%
0 0	14 554	24 55° o	14 84%

- - Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities

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Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Trays Street. Shreveport. Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related fillings is available for inspection at the address listed in the previous sentence

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Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cos recovery revenue, and distribution cost recovery revenue

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SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31 2020. SWEPCO's Petition seeks an overall increase of \$105 026 238 an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and inder revenues. SWEPCO's proposed revenue increase will be offset by a \$14 826 502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90 199 736 an increase of 26 0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change-considering both fuel and non-fuel revenues as a 156% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it means in this case and those rate-case expenses incurred in three prior dockets that have vet to be recovered

A Residential Service customer using 1 000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate indexs) of \$15.71 per month, an increase of approximately 15 %

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding

Applicable Service	Change in Non-Fuel Revenue (S) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%)
RLSIDENTIA!	\$ 34,924 204	23 75° o	15 64%
GENLRAL SLRVICL W DEMAND	4 461,476	26 25° o	18 45°
GENERAL SERVICE WO DEMAND	2,167 555	38 23%	27 15%
LIGHTING & POWLR - SEC	28 784 427	28 49° o	14 96%
LIGHTING & POWER - PRI	6 789 019	28 44° o	14 40%
COTTON GIN	69 427	26 l4° o	15 74%
LARGL LIGHTING & POWER - PRI	1 506 976	28 44° o	14 40%
LARGE LIGHTING & POWER - TRANS	6 300 461	28 I4° o	13 23%
METAL MELFING - SEC	40 125	27 91° o	17810
METAL MELTING - PRI	369 199	26 32° o	13 110
METAL MI LIING - TRANS	320 810	21 40° o	9 74%
OILFIELD PRIMARY	3 009 127	28 29%	13 23%
OILFIELD SECONDARY	191 671	32 55°₀	15 94%
MUNICIPAL PUMPING	196,244	9 76%	7 00°
MUNICIPAL SERVICE	171 173	10 37%	6 60%
MUNICIPAL LIGITING	221,268	9 760 €	7 00° c
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23° o	19 12%
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60° e	9 23°
Municipal Street and Parkway Lighting Sheet LFD IV-65	n a	n/a	}4 84°
Street Lighting Service Sheet IV-31	(48 498)	-22 61° s	-19 90°c
Public Highway Lighting Sheet IV-27	819	19 50° o	13 02%
PUBLIC STRFET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE OUTDOOR AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210,792	29 00° o	21 99%
Arca Lighting - Outdoor Sheet IV-29	6910	18 49° o	14 65° c
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82° o	20 79° a
Outdoor Lighting Sheet IV-33	24 474	32 98° o	28 11°c
Area Lighting - Outdoor LLD Sheet IV-66	n a	na	14 84%
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 84° c
Recreational Lighting Sheet IV-21	65,016	24 55%	14 84%
Customer Supplied Lighting Sheet IV-22	14 554	24 55° o	14 84°

- ** fransmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filling
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ROP AFFIDAVIT



Thu 12/31/20

6 00 X 21 00

December 21, 2020

Advertiser Name: Southwestern Electric Power Comp.	any Order #: 20125SS0
ATTN Keilani Cheek	
Daingerfield, The Steel Country Bee	
РО Вох М	
Daingerfield, Texas 75638-0848	
V 903-856-6629 F 903-856-6625 Email accounting@thbnow.com	

Caption: Notice of Rate Change Request

AFFIDAVIT OF PUBLICATION
STATE OF TEXAS
COUNTY OF MONNIS
Before me, a Notary Public, personally appeared
(name),
who, after being by me duly sworn upon oath, deposes and says:
(title) for the
<u>Steel Junty</u> Bue (newspaper), a newspaper of general circulation.
The accompanying printed matter represented a true and correct copy(ies) of the
above-referenced material published in the listed newspaper on the date (s) indicated.
I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation
in the following Texas county(jes). Morris
I further swe ar and affirm that I have personal knowledge of all matters
stated herein and that the follogoing statements are true and correct.
Signèd: Stu Du Jam
SWORN TO AND SUBSCRIBED BEFORE ME,
this day of January A.D., 20 21.
Notary Public: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
County of Titls
Commission Expires 8/7/3023
Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.



TEXAS PRESS SERVICE INC 12/21/2020 # - Page 1 of 2

On October 13 2020 Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territors that have original jurisdiction or er SWEPCO is electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex Admin Code § 22.51(a)(1)

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SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105 p02,6238 am increase of \$105 to 26,238 am increase of \$105 to 26,238 am increase of \$105 to 36 t

A Residential Service customer using 1 000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month an increase of approximately 15.0%

The following table presents the percentage annual revenue increases by type of service, under the proposed rates in this proceeding

Applicable Service	Change in Non-Fuel Change in Non-Fuel Revenue (S) * Revenue (%)		Change in Total Bill (%)
RESIDENTIAL	\$ 34 924 204	23 75%	15 64%
GENERAL SERVICE W/DEMAND	4 461 476	26 25%	18 45%
GENERAL SERVICE WO/DEMAND	2 167 555	38 23%	27 15%
LIGHTING & POWER - SEC	28 784 427	28 49%	14 96%
LIGHTING & POWER - PRI	6 789 019	28 44%	14 40%
COTTON GIN	69 427	26 14%	15 74%
LARGE LIGHTING & POWER - PRI	1,506 976	28 44%	14 40%
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23%
METAL MELTING - SEC	40 125	27 91%	17.81%
METAL MELTING - PRI	369 199	26 32%	13 11%
METAL MELTING - TRANS	320 810	21 40%	9 74%
OILFIELD PRIMARY	3 009 127	28 29%	13 23%
OILFIELD SECONDARY	191 671	32 55%	15 94%
MUNICIPAL PUMPING	196 244	9 76%	7 00%
MUNICIPAL SERVICE	171 173	10 37%	6 60%
MUNICIPAL LIGHTING	221 268		7 00%
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389 268 331 7-65 n/a (48 498)	23 23% 12 60% 1/a -22 61%	19 12' 9 23' 14 84'
Municipal Street and Parkway Lighting Sheet IV-25			
Municipal Street and Parkway Lighting Sheet LED IV-65			
Street Lighting Service Sheet IV-31			-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE, OUTDOOR AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 99%
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 84%
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 84%
Recreational Lighting Sheet IV-21	65 016	24 55%	14 84%
Customer Supplied Lighting Sheet IV-22	14 554	24 55%	14 84%

- * Base rate revenue net of transmission and distribution cost recovery revenues
- ** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filling
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SWEPCO has proposed that its requested rate change become effective 35 days after the filting of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulators, authorities

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The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding

SWEPCO	Texas Proposed Base Rate In	terease	
Applicable Service	Change in Non-Fuel Revenue (S) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%)
RESIDENTIAL	\$ 34 924,204	23 75%	15 649
GENERAL SERVICE W/DEMAND	4 461 476	26 25%	18 45%
GENERAL SERVICE WO/DEMAND	2 167 555	38 23%	27 159
LIGHTING & POWER - SEC	28 784 427	28 49%	14 969
LIGHTING & POWER - PRI	6 789 019	28 44%	14 409
COTTON GIN	69 427	26 14%	15.749
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 40%
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 239
METAL MELTING - SEC	40 125	27 91%	17.819
METAL MELTING - PRI	369 199	26 32%	13 119
METAL MELTING - TRANS	320 810	21 40%	9 7 49
OILFIELD PRIMARY	3 009 127	28 29%	13 239
OILFIELD SECONDARY	191 671	32 55%	15 945 7 005 6 605 7 005
MUNICIPAL PUMPING	196 244	9 76%	
MUNICIPAL SERVICE	171 173	10 37%	
MUNICIPAL LIGHTING	221 268	9 76%	
Street Lighting Sheet IV-23	226	19 75%	13 399
Municipal Street Lighting Sheet JV-24	389	23 23%	19 129
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 235
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14.8
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 909
Public Highway Lighting Sheet (V-27	819	19 50%	13 029
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 239
PRIVATE OUTDOOR AREA	595 175	14 34%	10 189
Private Lighting Sheet IV-28	210 792	29 00%	21 999
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 659
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 069
Floodlighting Service Sheet IV-32	26 157	28 82%	20.79
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 119
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 84
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 84
Recreational Lighting Sheet IV-21	65 016	24 55%	14 849
Customer Supplied Lighting Sheet IV-22	14 554	24 55%	14 849

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SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year base rate revenues evelusive of fuel and inder revenues SWEPCO's proposed revenue increase will be offset by a \$14.826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199.736, an increase of 26.0% over adjusted Toxas retail test year base rate recenues exclusive of fuel and nder recenues. The overall impact of the rate change considering both fuel and non-fuel recenues is a 15.6% merease. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered

A Residential Service customer using 1 000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding

\$ 34 924 204 4 461 476 2 167 555 28 784 927 6 789 019 69 427 1 506 976 6 300 461 40 125 369 199 320 810 309 127 1 196 674 1171 126 244 171 173 221 268	Change in Non-Fuel Revenue (%) ** 23 75% 26 25% 38 23% 28 44% 26 14% 28 14% 27 11% 26 32% 21 10% 28 29% 3 20% 3 20% 4 20 20% 4 20 20% 5 20% 6 2	Total Bill (%) 15 64% 18 45% 27 15% 14 96% 14 40% 15 74% 13 23% 17 81% 9 74% 13 23% 17 9 74% 17 9 74% 18 9 74% 19 7 97% 19 97 70%
4 461 476 2 167 555 28 784 427 6 789 019 69 427 1 506 976 6 300 461 40 125 369 199 3 20 810 3 009 127 191 671 196 244 171 173	26 25% 38 23% 28 49% 28 49% 26 14% 26 14% 28 14% 27 11% 26 27 91% 26 32% 21 40% 22 28 29% 32 55%	18 45% 27 15% 14 96% 14 40% 15 74% 14 40% 13 23% 17 81% 19 74% 19 74% 19 19 19 19 19 19 19 19 19 19 19 19 19 1
4 461 476 2 167 555 28 784 427 6 789 019 69 427 1 506 976 6 300 461 40 125 369 199 3 20 810 3 009 127 191 671 196 244 171 173	26 25% 38 23% 28 49% 28 49% 26 14% 26 14% 28 14% 27 11% 26 27 91% 26 32% 21 40% 22 28 29% 32 55%	18 45% 27 15% 14 96% 14 40% 15 74% 14 40% 13 23% 17 81% 19 74% 19 74% 19 19 19 19 19 19 19 19 19 19 19 19 19 1
2 167 555 28 784 427 6 789 019 69 427 1 506 976 6 300 461 40 125 369 199 320 810 3 009 127 191 671 196 244 171 173	38 23% 28 49% 28 44% 26 14% 26 14% 28 14% 28 14% 28 12 27 91% 26 32% 21 49% 32 55%	27 15% 14 96% 14 40% 15 74% 13 23% 17 81% 13 11% 9 74% 13 13 17 15 94%
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1 506 976 6 300 461 40 125 369 199 320 810 3 009 127 191 671 196 244 171 173	28 44% 28 14% 27 91% 26 32% 21 40% 28 29% 32 55%	14 40% 13 23% 17 81% 13 11% 9 74% 13 23% 15 94%
6 300 461 40 125 369 199 320 810 3 009 127 191 671 196 244 171 173	28 14% 27 91% 26 32% 21 40% 28 29% 32 55%	13 23% 17 81% 13 11% 9 74% 13 23% 15 94%
40 125 369 199 320 810 3 009 127 191 671 196 244 171 173	27 91% 26 32% 21 40% 28 29% 32 55%	17 81% 13 11% 9 74% 13 23% 15 94%
369 199 320 810 3 009 127 191 671 196 244 171 173	26 32% 21 40% 28 29% 32 55%	13 11% 9 74% 13 23% 15 94%
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3 009 127 191 671 196 244 171 173	28 29% 32 55%	13 23% 15 94%
191 671 196 244 171 173	32 55%	15 94%
196 244 171 173		
171 173	9 76%	7 00%
		•
221 268	10 37%	6 60%
	9 76%	7 00%
226	19 75%	13 39%
389	23 23%	19 12%
268 331 n/a	12 60%	9 23
n/a	n/a	14 84%
(48 498)	-22 61%	-19 90%
819	19 50%	13 02%
800	2 65%	1 23%
505 175	1.1 3.1%	10 18%
		21 99%
		14 65%
		7 06%
		20 79%
		28 11%
		14 84%
104	iva	14 6476
79 569	27 15%	14 84%
65 016	24 55%	14 84%
1.1 56 5		14 84%
	\$19 \$000 595 175 210 792 6 910 326 842 26 157 24 474 n/a 79 569 65 016	\$19

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulators authorities

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25 239, 25 243, and 25 248, respectively. SWEPCO requests that the Commission (1) set the Company is current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the imputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreyeport Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, PO. Box 13326 Austin Texas 78711-3326 Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTV) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic the preferred method for you to file your request for intervention or comments on the application is electronically. and you will be required to serve the request on other parties by email. Therefore please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here. https://interchange.puc texas.gov/ filer Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to central records \hat{a} puctes as gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (\$12) 936-7100 or helpdesk \hat{a} puctes as gov. You can review materials filed in this docket on the PUC Interchange at http://interchange.puctes.as.gov/

^{**} Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filling

^{***} Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cost

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Unitin. Commission of Tevas (PUC or the Commission) in Docket No. 51415. and with those municipal authorities in its Tevas service territory, that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Unitin Regulation. Act and Commission Procedural Rule 16 Tev. Admin. Code § 22.51(a)(1)

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A Residential Service customer using 1 000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month an increase of approximately 15.0%

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding

Applicable Service	Texas Proposed Base Rate Ir Change in Non-Fuel	Change in Non-Fuel	Change in Total Bill (%)	
	Revenue (S) *	Revenue (%) **	***	
RESIDENTIAL	\$ 34 924 204	23 75%	15 64%	
GENERAL SERVICE W/DEMAND	4 461 476	26 25%	18 45%	
GENERAL SERVICE WIDEMAND GENERAL SERVICE WO/DEMAND	2 167 555	20 25% 38 23%	27 15%	
LIGHTING & POWER - SEC	28 784 427	28 49%	27 15%	
LIGHTING & POWER - SEC LIGHTING & POWER - PRI		28 44%		
COTTON GIN	6 789 019		14 40% 15 74%	
LARGE LIGHTING & POWER - PRI	69 427 1 506 976	26 14%		
LARGE LIGHTING & POWER - PRI	6 300 461	28 44% 28 14%	14 40%	
	40 125			
METAL MELTING - SEC METAL MELTING - PRI	369 199	27 91%	17 81%	
METAL MELTING - PRI METAL MELTING - TRANS	320 810	26 12%	13 11%	
OILFIELD PRIMARY	3 009 127	28 29%	13 23%	
OILFIELD PRIMARY OILFIELD SECONDARY	191 671	32 55%		
MUNICIPAL PUMPING	196 244	32 33% 9 76%	15 94%	
MUNICIPAL SERVICE	171 173	10 37%	6 60%	
MUNICIPAL LIGHTING	221 268	9 76%	7 00%	
Street Lighting Sheet IV-23	221 208	19 75%	13 39%	
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%	
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%	
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%	
Street Lighting Service Sheet (V-3)	(48 498)	-22 61%	-19 90%	
Public Highway Lighting Sheet IV-27	(48 478)	19 50%	13 029	
Fubility Fight Average Control of the Fubility Control	819	19 30%	11027	
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%	
PRIVATE OUTDOOR AREA	595 175	14 34%	10 18%	
Private Lighting Sheet IV-28	210 792	29 00%	21 99%	
Area Lighting - Outdoor Sheet IV-29	6910	18 49%	14 65%	
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%	
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%	
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 11%	
Area Lighting - Outdoor LED Sheet IV-66	ı√a	n/a	14 84%	
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 84%	
Recreational Lighting Sheet IV-21	65 016	24 55%	14 84%	
Customer Supplied Lighting Sheet IV-22	14 554	24 55%	14 84%	

- * Base rate revenue net of transmission and distribution cost recovery revenues
- ** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filling
- *** Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF DCRF and Generation Cost Recover. Ridor (GCRR) filings pursuant to 16 TAC § 25 239 25 243 and 25 248 respectively. SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero and (2) establish in this docket the baseline values consisting of the imputs to the calculations that will be used to calculate SWEPCO's TCRF DCRF and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Trays Street. Shreveport. Louisiana 71101, or call toll-free at (888) 216-3522 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas PO. Boy 13326. Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February. 10. 2021

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ROP AFFIDAVIT	R	O	P	Δ	F	FI	'n	Α	V	IT
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ROP AFFIDAVIT
December 21, 2020

	ne: Southweste	rn Electric Power Company	Order #: 20125SS0
TN Kay Thompson	1		
nory Rains County	Leader		
Box 127			
nory, Texas 75440	-0127		
903-473-2653 F	1 903 473-0050 Email a	ids G rainscountyleader com	
nory Rains Cou	nty Leader (Emory	, TX)	
Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Tue 12/08*20	6 00 X 21 00	Caption. Notice of Rate Change Request	Section 1 Pa 5
Tue 12/15/20	6 00 X 21 00	Caption: Notice of Rate Change Request	Section Pub
Tue 12/22/20	6 00 X 21 00	Caption, Notice of Rate Change Request	<u> </u>
		Position. Main News	Section 1, Pus
Tue 01/05/21	6 00 X 21 00	Caption. Notice of Rate Change Request	
		Special Instructions, No Publication 12/29	Section 1, 195
I he	reby swear an In the following I furthe	ced material published in the listed newspa d affirm that the above-mentioned Texas no g Texas county(ies):	ewspaper has general circulation owledge of all matters
	this _ Notary f County o	ssion Expires: 7.8.30	A.D., 20 3
	this _ Notary f County o	SWORN TO AND SUBSCRIBED BEF 5 th day of January Public of Mary Thymn	A.D., 20 3
	this _ Notary f County o	SWORN TO AND SUBSPRIBED BEF 5 day of January Public And Mayor f han S ssion Expires: 7.8.30 L completed affidavit to ads@texaspress.com	om or FAX to 512-477-6759.
	this _ Notary f County o	SWORN TO AND SUBSCRIBED BEF 5 1 day of January Public Latin - They man	A.D., 20 <u>∂√</u> om or FAX to 512-477-6759.

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Applicable Service	Change in Non-Fuel Revenue (S) *	Change in Non-Fuel Revenue (%) **	Change in Total Bell (%)
RESIDENHAL	\$ 34,924,204	23 75° o	15 64°
GENERAL SERVICE W-DEMAND	4,461,476	26 25%	18 459
GENERAL SERVICE WO'DEM AND	2,167,555	38 23%	27 150
LIGHTING & POWER - SEC	28 784,127	28 49%	14 969
HGHIING & POWTR - PRI	6,789 019	28 44%	14 40°
COTTON GIN	69,427	26 14%	15 749
1 ARGE LIGHTING & POWTR - PRI	1 506,976	28 44%	14 403
LARGE LIGHTING & POWER - TRANS	6,300,461	28 14%	13 23%
METAL MELING - SLC	40 125	27.91%	17.819
METAL MECHNG-PRI	369,199	26 32%	13 119
METAL MELING - IRANS	320,810	21 40%	9 749
OILI IELD PRIMARY	3,009,127	28 29%	13 23°
OIL FIELD SI'C ONDARY	191 671	32 55%	15 94º
MUNICIPAL PUMPING	196,244	9 76%	7 000
MUNICIPAL SERVICE	171,173	10.37%	6.60°
MUNICIPAL LIGITING	221,268	9.76%	7 00%
Street Lighting Sheet IN-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12°
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12 00%	9 230
Municipal Street and Parks ty Lighting Sheet LFD IV-65	n'a	B/a	14 84*
Street Lighting Service Sheet IV-31	(48,498)	-22 61%	-19 909
Public Highway Lighting Sheet IV-27	810	19 50%	13 02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2 650 •	1 23%
PRIVATE, OUTDOOR, AREA	595,175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 90%
Area Lighting - Outdoor Sheet IV-29	6,910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06*
Floodinghting Service Sheet IV-32	26,157	28 82%	20 799
Outdoor Lighting Sheet IV-33	24 174	32 98%	28 119
Area Lighting - Outdoor LED Sheet IV-66	n'a	n/a	14 84
CUSTOMER OWNED LIGHTING	79,569	27 15° •	14 848
Recreational Lighting Sheet IV-21	65,016	21 55%	14 849
Customer Supplied Lighting Sheet IV-22	14,554	24 55%	14 84°
Base rate revenue net of transmission and distribution co Transmission and distribution cost recovery factor reven			

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^{**} Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense suichinge, transmission cost recovery revenue, and distribution cost recovery revenue

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RENDENTIAL	\$ 34,924 204	23 75%	15.64°	
JENERAL SERVICE W DEMAND	4 461,476	26.25%	18 45%	
GENERAL SERVICE WO'DEM IND	2,167,555	38 21%	27 15%	
LIGHTING & POWER - SEC	28 784,427	28 49%	14 96%	
JIGHTING & POWER - PRI	6.789.010	28 44%	14 40%	
TOTTONGIN	69 427	26 14° o	15 74°c	
LARGE LIGHTING & POWTR - PRI	1,500,976	28 44° 6	14 40%	
ARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23%	
METAL MELTING - SEC	40,125	27 91%	17 81° a	
METAL MELLING - PRI	569 199	26 32%	13 110	
METAL MELTING - TRANS	320 810	21 40%	9 74%	
DILFIELD PRIMARY	3 009,127	28 29°°	13 23%	
DILFIFLD SECOND ARY	191 671	32 55%	15 94*	
MUNICIPAL PUMPING	196,244	ч 76° e	7 (IO)* a	
MUNICIPAL SERVICE	171,173	10 37%	0.60%	
MUNICIPAL LIGHTING	221 268	9 76%	7 00%	
Street Lighting Sheet IV-23	226	19 75%	13 39%	
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%	
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 00%	9 23%	
Municipal Street and Parkway Lighting Sheet LLD IV-65	na	na na		
Street Lighting Service Sheet IV-31	(48 498)	-22 61° o	.19 900	
Public Highway Lighting Sheet IV-27	810	19 50%	13.02%	
PUBLIC STREET & HWY (Sheet IV-26)	860	2650	123%	
PRIVATE, OUTDOOR AREA	595 175	14 34%	10 15%	
Private Lighting Sheet IX-28	210,792	29.00° s	21 99%	
Area Lighting - Outdoor Sheet IV-29	6,910	IS 49%	14 65%	
Area Lighting - Outdoor Sheet IN-30	326 842	9 68°.	7 06°.	
Floodlighting Service Sheet IV-32	26,157	28 82°¢	20 79%	
Outdoor Lighting Short IV-33	24 474	12 98° 6	28 11%	
Area Lighting - Outdoor LED Sheet IV 66	n'a	n a	1184°	
CUSTOMER-OWNED LIGHTING	79,569	27150	1184°	
Recreational Lighting Sheet IV-21	65 016	24.55%	14 84%	
Customer Supplied Ughting Sheet IV-22	14,554	24 55%	14 84°	
* Base rate revenue net of transmission and distribution	cost recovery revenues			

SWFPCO has proposed that its requested rate change become effective 3S days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and evension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tanffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25-239, 25-243, and 25-248, respectively. SWEPCO requests that the Commission. (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWLPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, PO. Box 13320, Austin. Texas 78711-3326. Further information may also be obtained by calling the Public Utility. Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filled with the commission unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February. 10. 2021.

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On October 13, 2020, Southwestern Efectric Power Company (SWEPCO) or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PLC) or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory. Act and Commission Procedural Rule to Tex Admiri Code § 22.51(a)(1)

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A Residential Service customer using 1 000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding

Applicable Service	ervice Change in Non-Fuel Revenue (S). *		Change in Total Bill (%)	
RESIDENTIAL	\$ 34,924,204	23 75%	15 64%	
GENERAL SERVICE W/DEMAND	1 461 476	26 25%	18 45%	
GENERAL SERVICE WO/DEM ND	2,167,555	38 23%	27 150	
LIGHTING & POWER - SEC	28,784,427	28 19° u	14 96%	
LIGHTING & POWER - PRI	6,789,019	28 44°o	14 40° a	
COTTON GIN	69,427	26 14°6	15 74° c	
LARGE LIGHTING & POWER - PRI	1,506,976	28 44%	14.40%	
LARGE LIGHTING & POWTR - TRANS	6 300 461	28 14%	13 23%	
METAL MULING - SEC	40,125	27 91%	1781%	
METAL MELTING - PRI	369,199	26 32%	13 11%	
METAL MELTING - TRANS	329,810	21 40° o	0.744	
OILHELD PRIMARY	3,009,127	28 29%	13 23%	
OH HELD SI'C ONDARY	191,671	32 55%	15.94%	
MUNICIPAL PUMPING	196,244	9 76%	7 (K) ⁰ ,	
MUNICIPAL SERVICE	171,173	10 37%	6.60%	
MUNICIPAL LIGHTING	221,268	9 76%	7 00%	
Street Lighting Sheet IV-23	226	19 75%	13 89°c	
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12*8	
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12 60%	9 239	
Municipal Street and Parkwiy Lighting Sheet LED IV-65	na	na	14 8 \$**	
Street Lighting Service Sheet IV-31	(48,498)	-22 61%	-19 905	
Public Highway Lighting Sheet IV-27	\$19	19 50%	13 02%	
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%	
PRIVATE, OUTDOOR, AREA	595,175	14 34%	10 18%	
Private Lighting Sheet IV-28	210,792	29 00%	21 99%	
Area Lighting - Outdoor Sheet IV-29	6,910	18 49%	14 65%	
Area Lighting - Outdoor Sheet IV-30	326,812	9 680	7 06%	
Floodlighting Service Sheet IV-32	26,157	28 82%	20 79° <	
Outdoor Lighting Sheet IV-33	24 174	32 98%	28 11%	
Area Lighting - Outdoor LED Sheet IV-66	a'a	n a	1484%	
CUSTOMER-OWNED LIGHTING	79,569	27 15%	14 84%	
Recreational Lighting Sheet IV-21	65,016	24 55%	14 84%	
Customer Supplied Lighting Sheet IV-22	14,554	24 55%	14 84° c	

** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filting

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

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Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission cost recovery revenue, and distribution cost recovery revenue.

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SWEPCO has approximately 187,000 fevas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30.3% over adjusted Texas retail test year have rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14 \$26,502 decrease in annualized Transmission Cost Recovery Lactor (TCRF) and Distribution Cost Recovers Factor (DCRF) revenue. Thus, the net proposed lexas retail revenue mercase is \$90,199,756, an increase of 26.0% over adjusted lexas retail test year base rate revenues exclusive of fuel and inder revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues is a 15 6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice as shown in the table below. In addition, SWLPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered

A Residential Service customer using 1 000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15 0%

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding

Applicable Service	Applicable Service Change in Non-Fuel Resenue (5) *		Change in Total Bell (%)	
RESIDENTIAL	\$ 14,924,204	23 75%	15 040	
GENERAL SERVICE W DEMAND	4,461,476	26 25%	18 45*	
GENERAL SERVICE WO DEMAND	2,167 515	38 23%	27 150	
LIGHTING & POWER - SEC	28,784 427	28 49%	14 96°	
LIGITING & POWER - PRI	6,789,019	28 44°2	14 40°	
COTTON GIN	69 427	26 14%	15 74*	
LARGE LIGHTING & POWTR - PRI	1 506,976	28 44° o	14 40°	
LARGE LIGHTING & POWER - TRANS	6,300 461	28 14°	13 23%	
METAL MELTING-SEC	40 125	27 91%	17.81°	
METAL MELTING-PRI	369,199	26 32%	13 119	
METAL MELTING - TRANS	320 810	21 40%	9 74%	
OILFIELD PRIMARY	3,009,127	28 29%	13 23%	
OILFIELD SECONDARY	191 671	32 55%	15 040	
MUNICIPAL PUMPING	196,244	9.76%	7 000	
MUNICIPAL SERVICE	171,173	10 37%	5 h0%	
MUNICIPAL LIGHTING	221 268	9 76%	7 00%	
Street Lighting Sheet IV-23	226	19 75%	13 399	
Municipal Street Lighting Sheet IV-24	389	23 23%	19 120	
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12 60%	9 239	
Municipal Street and Parkway Lighting Sheet LED IV-65	n a	n/a	14 84°	
Street Lighting Service Sheet 1V-31	(48 498)	-22 61° o	-19.0	
Public Highway Lighting Sheet IV-27	810	10 <0%	13 02%	
PUBLIC STREET & HWY (Sheet IV-26)	800	265%	1 23°	
PRIVATE, OUTDOOR AREA	\$95,175	14 34%	10 18%	
Privite Lighting Sheet IV-28	210,792	29 00%	21 99%	
Area Lightung - Outdoor Sheet IV-29	6,910	18 49%	14 650	
Area Lighting - Outdoor Sheet IN-30	326,842	¢ 68° a	7.06%	
Floodlighting Service Sheet IV-32	26,157	28 82%	20 799	
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 119	
Area Lighting - Outdoor LED Sheet IV 66	n-'a	na	14 84°	
CUSTOMER-OWNED LIGHTING	79,560	27 15%	14 84°	
Recreational Lighting Sheet IV-21	65 016	24 55%	14 849	
Customer Supplied Lighting Sheet IV-22	14,554	24 55°a	14 842	

- Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filling.
- Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge, transmission co recovery revenue and distribution cost recovery revenue

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCR1, and Generation Cost Recovery Rider (GCRR) fillings pursuant to 16 TAC \$8.25.239, 25.243, and 25.248, respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets

Persons with questions of who want more information on this Petition may contact SWEPCO at 428 Travis Sireet, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence

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ROP AFFIDAVIT



December 21, 2020

Order #: 20125\$\$0

Advertiser Name: Southwester	n Electric	Power Co	mpan
ATTN Suzanne Patterson			

Gilmer Mirror PO Box 250

Gilmer, Texas 75644-0250

Email gilmermirror@yahoo.com

Gilmer Mirror (Gilmer, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Thu 12/10/20	6 00 X 21 00	Caption. Notice of Rale Change Request	14A
Thu 12/17/20	6 00 X 21 00	Caption. Notice of Rate Change Request	14A
Thu 12/24/20	6 00 X 21 00	Caption: Notice of Rate Change Request	10A
Thu 12/31/20	6 00 X 21 00	Caption: Notice of Rate Change Request Position: Main News	8A

AFFIDAVIT OF PUBLICATION STATE OF TEXAS COUNTY OF UPSHUR

Before me	, a Notary Public,	personally appeared	
WILLIAM F	GREENE		'n

who, after being by me duly sworn upon oath, deposes and says.

PUBLISHER I am the _ (title) for the

GILMER MIRROR (newspaper), a newspaper of general circulation The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated.

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): <a href="https://linear.org

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Signed: William & Juin

SWORN TO AND SUBSCRIBED BEFORE ME,

_ day of _ DECEMBER this _31 A.D , 2020 Notary Public: UPSHUR 1/2007

County of __ Commission Expires: 11-21-2021

Please EMAIL completed affidavit to ads@texaspress com or FAX to 512-477-6759.



TEXAS PRESS SERVICE INC.

TEXAS PRESS SERVICE INC 12/21/2020 #

Page 1 of 2

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SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$103,026 238 an increase of 303% over adjusted Texas retail test year base rate revenues evelusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$514 826,500 decrease in annualized Transmission Cost Recover, Factor (TCRF) and Recover, Factor (DCRF) revenue Thus the net proposed Texas retail revenue merease is \$90 199 736, an increase of 26.0% over adjusted Texas retail test year base rate revenues evelusive of fuel and rider revenues. The overall impact of the rate change considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening immercipalities that it incurs in this case and those rate-case expenses mented in three prior dockets that have yet to be recovered.

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Applicable Service	Change in Non-Fuel Revenue (S) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%)
RESIDENTIAL	\$ 34 924 204	23 75%	15 64%
GENERAL SERVICE W/DEMAND	4 461 476	26 25%	18 45%
GENERAL SERVICE WO/DEMAND	2 167 555	38 23%	27 15%
LIGHTING & POWER - SEC	28 784 427	28 49%	14 96%
LIGHTING & POWER - PRI	6 789 019	28 44%	14 40%
COTTON GIN	69 427	26 14%	15 74%
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 40%
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23%
METAL MELTING - SEC	40,125	27 91%	17.81%
METAL MELTING - PRI	369 199	26 32%	13 11%
METAL MELTING - TRANS	320 810	21 40%	9 74%
OILFIELD PRIMARY	3 009 127	28 29%	13 23%
OILFIELD SECONDARY	191 671	32 55%	15 94%
MUNICIPAL PUMPING	196 244	9 76%	7 00%
MUNICIPAL SERVICE	171 173	10 37%	6 60%
MUNICIPAL LIGHTING	221 268	9 76%	7 00%
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE OUTDOOR AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 99%
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 84%
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 84%
Recreational Lighting Sheet IV-21	65 016	24 55%	14 84%
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COTTON GIN	69 427	26 14%	15.74%
LARGE LIGHTING & POWER - PR!	1 506 976	28 44%	14 40%
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23%
METAL MELTING - SEC	40 125	27 91%	17.81%
METAL MELTING - PRI	369 199	26 32%	13 11%
METAL MELTING - TRANS	320 810	21 40%	9 74%
OILFIELD PRIMARY	3 009 127	28 29%	13 23%
OILFIELD SECONDARY	191 671	32 55%	15 94%
MUNICIPAL PUMPING	196 244	9 76%	7 00%
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Street Lighting Sheet IV-23	226	19 75%	13 39%
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Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE OUTDOOR AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 99%
Area Lighting - Outdoor Sheet IV-29	6,910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
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Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filling via the 'PUC Filer on the Commission's website can be found here https://interchange.puc.texas.gov/filer_Instructions for using the PUC Filer are available at http://iwww. put texas gov/industry/filings/New_PUC_Web_Filer_Presentation pdf Once you obtain a tracking sheet associated with your filing from the PUC Filer you may email the tracking sheet and the document you wish to file to contralrecords @put texas gov For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@put texas gov. You can review materials filed in this docket on the PUC Interchange at http://interchange.put texas gov/

Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge, transmission cost recovery revenue and distribution cost recovery revenue

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex Admin Code § 22 51(a)(1).

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SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31–2020. SWEPCO's Petition seeks an overall increase of \$105-026-238 an increase of 30-3% over adjusted Texas retail test year base rate revenues evolusive of fuel and noter revenue. SWEPCO's proposed revenue increase will be offset to a \$14-826-602 decrease in annualized Transmission Cost Recover, Factor (TCRF) and the revenue receives the state of 100 petition of the state change considering both fuel and non-fuel revenues, is a 15-6% increase. The impact of the rate change on various customer classes will variety the overall impact of the rate change on various customer classes will variety the overall impact described in this notice as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses including expenses pand to reimburse intervening immunicipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have vet to be recovered.

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Base rate revenue net of transmission and distribution or	est recovery revenues		

* Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filling

*** Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

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ATTN Tiffany Harroff

Wed 12/23/20

Wed 12/30/20

Advertiser Name: Southwestern Electric Power Company

6 00 X 21 00

6 00 X 21 00

December 21, 2020

Order #: 20125SS0

Gladewater Mirror			
PO Box 1549			
Gladewater, Texas 75	647-1352		
V 903-845 2235 F 1	903 845-2237 Email	tharroff@glade.vafermirror.com	
Gladewater Mirror	Gladewater, TX)		
Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12'09/20	6 00 X 21 00	Caption, Notice of Rate Change Request	
Wed 12/16/20	6 00 X 21 00	Caption. Notice of Rate Change Request	
Wed 12'09/20	6 00 X 21 00	Caption. Notice of Rate Change Request	Section and Page information

Caption, Notice of Rate Change Request

Caption: Notice of Rate Change Request

AFFIDAVIT OF PUBLICATION STATE OF TEXAS COUNTY OF Grea Before me, a Notary Public personally appeared _ (name), who, after being by me duly sworn upon oath, deposes and says: _(newspaper), a newspaper of general circulation. aciewater Mirror The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): <u>Grega</u>, <u>UpShur</u> I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct. SWORN TO AND SUBSCRIBED BEFORE ME, AD., 20 20 Notary Public County of Me

TEXAS PRESS SERVICE INC.

Commission Expires 9 - 19 - 252 3

Please EMAIL completed affidavit to ads@texaspress com or FAX to 512-477-6759.



Page 1 of 2
1EXAS PRESS SERVICE INC 12/21,2020 #

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n/a	n/a	14 84%
70.560	27 15%	14 84%
12 202	21.550	14 84%
65 016	24 33%	14 84%
	326 842 26 157 24 474 n/a 79 569	326 842 9 68% 26 157 28 82% 24 474 29 88% n/a n/a n/a 79 569 27 15%

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SWEPCO s request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$10.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14.482.6502 decrease in annualized Transmission Cost Recover. Factor (TCRF) and the revenue for the proposed Texas retail revenue increase is \$90.199.736 an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change considering both fuel and non-fuel revenues is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

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GENERAL SERVICE WO/DEMAND	2 167 555	38 23%	27 15%
LIGHTING & POWER - SEC	28 784 427	28 49%	14 96%
LIGHTING & POWER - PRI	6 789 019	28 44%	14 40%
COTTON GIN	69 427	26 14%	15 74%
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 40%
LARGE LIGHTING & POWER - TRANS	6,300 461	28 14%	13 23%
METAL MELTING - SEC	40 125	27 91%	17 81%
METAL MELTING - SEC	369 199	26 32%	13 11%
METAL MELTING - TRANS	320 810	21 40%	9 74%
OILFIELD PRIMARY	3 009 127	28 29%	13 23%
OILFIELD FRIMARY OILFIELD SECONDARY	191 671	32 55%	15 94%
MUNICIPAL PUMPING	191 871	9 76%	7 00%
MUNICIPAL SERVICE	171 173	10 37%	6 60%
MUNICIPAL LIGHTING	221 268	9 76%	7 00%
Street Lighting Sheet IV-23	221 208	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet LED IV-65	208 131 n/a	12 60% n/a	14 84%
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%
Public Highway Lighting Sheet IV-27	(+0 +90)	19 50%	13 02%
Public Frightian Lighting Sheet 1V-27	819	19 30%	1102%
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE OUTDOOR AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 99%
Area Lighting - Outdoor Slicet IV-29	6 910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 84%
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Base rate revenue net of transmission and distribution co			
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SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of 30,3% over adjusted Texas retail testivear base rate revenues exclusive of fuel and rider revenues. SWEPCO is proposed revenue increase will be offset by a \$14 826 502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90 199 736 an increase of 26 0% over adjusted Texas retail test vear base rate revenues evelusive of fuel and rider revenues. The overall impact of the rate change considering both fuel and non-fuel revenues is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered

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LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23%
METAL MELTING - SEC	40 125	27 91%	1781%
METAL MELTING - PRI	369 199	26 32%	13 11%
METAL MELTING - TRANS	320 810	21 40%	9 74%
OILFIELD PRIMARY	3 009 127	28 29%	13 23%
OILFIELD SECONDARY	191 671	32 55%	15 94%
MUNICIPAL PUMPING	196 244	9 76%	7 00%
MUNICIPAL SERVICE	171 173	10 37%	6 60%
MUNICIPAL LIGHTING	221 268	9 76%	7 00%
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%
	 		
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE OUTDOOR AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 99%
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 11%
Area Lighting - Outdoor LED Sheet IV-66	11/2	n/a	14 84%
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 84%
Recreational Lighting Sheet IV-21	65 016	24 55%	14 84%
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	L	<u> </u>	L
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Area Lighting - Outdoor Sheet IV-29	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 84%
Area Eighting - Olidoor BED Sheet 14-96	iva .	tva .	14.04.
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 84%
Recreational Lighting Sheet IV-21	65 016	24 55%	14 84%
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ROP AFFIDAVIT



January 04, 2021

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Box 808 nd Saline, Toxas 75140-0608 nd Saline Sun (Grand Saline, TX) Run Date Ad Size Caption / Position / Special Instructions Section and Page Information Thu 12/10/20 6 50 X 21 00 Caption: Notice of Pate Change Request Fault & Fault			1	
Indicated in the following Texas PS 140-9608 Indicated in the Sun (Grand Saline, TX) Run Date Ad Size Caption / Position / Special Instructions Section and Page Information Thu 12/10/20 6 90 X 21 00 Caption: Notice of Rate Change Request Thu 12/10/20 6 90 X 21 00 Caption: Notice of Rate Change Request Thu 12/10/20 6 90 X 21 00 Caption: Notice of Rate Change Request Position: Main News Thu 12/24/20 6 90 X 21 00 Caption: Notice of Rate Change Request Position: Main News Thu 12/24/20 6 90 X 21 00 Caption: Notice of Rate Change Request Position: Main News Thu 12/24/20 6 90 X 21 00 Caption: Notice of Rate Change Request Position: Main News COUNTY OF YAN ZANA Before me, a Notary Public, personally appeared STATE OF TEXAS COUNTY OF YAN ZANA Before me, a Notary Public, personally appeared (name), who, after being by me duly sworn upon oath, deposes and says: I am the Yan Zana (itile) for the County of Yan Zana (newspaper), a newspaper of general circulation. The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated. I hereby swear and affirm that the above-mentioned Texas pewspaper has general circulation in the following Texas county(ies): I further swear and affirm that I have personal knowledge of all matters stated herein and #13 the foreowing statements are true and correct Signed: SWORN TO AND SUBSCRIBED BEFORE ME, Notary Public: May 18, 2003 Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.				
Indicating Sun (Grand Saline, TX) Run Date Ad Size Caption / Position / Special Instructions Section and Page Information Thu 12/10/20 6 00 X 21 00 Caption: Notice of Rate Change Request Thu 12/10/20 6 00 X 21 00 Caption: Notice of Rate Change Request Thu 12/24/20 6 00 X 21 00 Caption: Notice of Rate Change Request Position: Notice of Rate Change Request AFFIDAVIT OF PUBLICATION STATE OF TEXAS COUNTY OF IAN Zand Before me, a Notary Public, personally appeared (name), who, after being by me duly sworn upon oath, deposes and says: I am the (title) for the (newspaper), a newspaper of general circulation. The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated. I hereby swear and affirm that the above-mentioned Texas pewspaper has general circulation in the following Texas county(ies): I further swear and affirm that I have personal knowledge of all matters stated herein and Aria the foregoing statements are true and correct Signed: Who and the foregoing statements are true and correct Signed: Notary Public; Michael E FITE Notary Public. TEXAS PRESS SERVICE INC.		75140-0608		
Run Date			nichelle@grandsalinesun net	
Run Date	and Saline Sun (Grand Saline, TX		
Thu 12/17/20 6 00 X 21 00 Caption: Notice of Rate Change Request Thu 12/24/20 6.00 X 21 00 Caption: Notice of Rate Change Request Position: Main News AFFIDAVIT OF PUBLICATION STATE OF TEXAS COUNTY OF A Zand Before me, a Notary Public, personally appeared (name), who, after being by me duly sworn upon oath, deposes and says: am the (newspaper), a newspaper of general circulation. The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated. I hereby swear and affirm that the above-mentioned Texas pewspaper has general circulation in the following Texas county(ies): I further swear and affirm that I have personal knowledge of all matters stated herein and Mat the foregoing statements are true and correct Signed: SWORN TO XND SUBSCRIBED BEFORE ME, Notary Public: County of April 2002 Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759. TEXAS PRESS SERVICE INC.				Section and Page information
Thu 12/24/20 6.00 X 21 00 Caption: Main News AFFIDAVIT OF PUBLICATION STATE OF TEXAS COUNTY OF A Zant Before me, a Notary Public, personally appeared (name), who, after being by me duly sworn upon oath, deposes and says: am the (ublished) (newspaper), a newspaper of general circulation. The accompanying printed matter represented a true and correct copy(ies) of the above-referenced material published in the listed newspaper on the date (s) indicated. I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): I further swear and affirm that I have personal knowledge of all matters stated herein and has the foregoing statements are true and correct Signed: SWORN TO AND SUBSCRIBED BEFORE ME, this / day of January A.D., 20 21 Notary Public: Michael R. Lee H.R. County of Vin Zand Commission Expires: May 18, 2003 Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.	Thu 12/10/20	6 00 X 21 00	Caption: Notice of Rate Change Request	Page 8
AFFIDAVIT OF PUBLICATION STATE OF TEXAS COUNTY OF Van Zand Before me, a Notary Public, personally appeared who, after being by me duly sworn upon oath, deposes and says: I am the work of the above-referenced material published in the listed newspaper on the date (s) indicated. I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas county(ies): I turther swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct Signed: SWORN TO AND SUBSCRIBED BEFORE ME, Notary Public: Michelle Fite Notary Public. TEXAS PRESS SERVICE INC.	Thu 12/17/20	6 00 X 21.00		Paw) 8
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My Co	l here in	The accompletory references the following of the following of the following of the following of this Notary F County of Commissions and the following of the following following for the following for the following following for the following f	after being by me duly sworn upon oath, m the ublished (newspaper), a manying printed matter represented a true bed material published in the listed newspood affirm that the above-mentioned Texas in Texas county(ies): Texas c	deposes and says: (title) for the newspaper of general circulation. and correct copy(ies) of the aper on the date (s) indicated. newspaper has general circulation owledge of all matters are true and correct FORE ME, A.D., 20_21 INC. MICHELLE FITE Notary Public Notary Public

On October 13, 2020 Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex Admin Code § 22.51(a)(1)

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SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31-2020. SWEPCO's Petition seeks an overall increase of \$105,026,238, an increase of \$0.35% over adjusted Texas retail test year base rate revenues exclusive of fuel and inder revenues SWEPCO's proposed revenue increase will be offset by a \$14-826.502 decrease in annualized Transmission Cost Recovery. Factor (TCRF) and Distribution Cost Recovery. Factor (DCRF) revenue Thus the net proposed Texas retail revenue increase is \$90-199-736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and inder revenues. The overall impact of the rate change considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on vanous customer classes will vary from the overall impact described in this notice as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses including expenses and to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

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COTTON GIN	69 427	26 14%	15 74%
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 40%
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23%
METAL MELTING - SEC	40 125	27 91%	17 81%
METAL MELTING - PRI	369 199	26 32%	13 11%
METAL MELTING - TRANS	320 810	21 40%	9 74%
OILFIELD PRIMARY	3 009 127	28 29%	13 23%
OILFIELD SECONDARY	191 671	32 55%	15 94%
MUNICIPAL PUMPING	196 244	9 76%	7 00%
MUNICIPAL SERVICE	171 173	10 37%	6.60%
MUNICIPAL LIGHTING	221 268	9 76%	7 00%
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%
Street Lighting Service Sheet IV-31	(48,498)	-22 61%	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE OUTDOOR AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 99%
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
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Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 84%
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 84%
Recreational Lighting Sheet IV-21	65 016	24 55%	14 84%
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^{**} Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filling

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF DCRF and Generation Cost Recover Rider (GCRR) filings pursuant to 16 TAC §§ 25.239, 25.243, and 25.248, respectively. SWEPCO requests that the Commission (1) set the Company is current TCRF and DCRF to zero and (2) establish in this docket the baseline values consisting of the imputs to the calculations that will be used to calculate SWEPCO 5 TCRF, DCRF, and GCRR in future dockets.

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street. Shreveport: Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related fillings is available for inspection at the address histed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas. PO. Box. 13326. Austin. Texas. 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing-and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February. 10. 2021.

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LIGHTING & POWER - PRI	6 789 019	28 44%	14 40%
COTTON GIN	69 427	26 14%	15 749
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 409
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23%
METAL MELTING - SEC	40 125	27 91%	17.819
METAL MELTING - PRI	369 199	26 32%	13 119
METAL MELTING - TRANS	320 810	21 40%	9 749
OILFIELD PRIMARY	3 009,127	28 29%	13 239
OILFIELD SECONDARY	191 671	32 55%	15 949
MUNICIPAL PUMPING	196 244	9 76%	7 009
MUNICIPAL SERVICE	171 173	10 37%	6 605
MUNICIPAL LIGHTING	221 268	9 76%	7 009
Street Lighting Sheet IV-23	226	19 75%	13 399
Municipal Street Lighting Sheet IV-24	389	23 23%	19 125
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Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 849
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 909
Public Highway Lighting Sheet IV-27	819	19 50%	13 025
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 239
PRIVATE OUTDOOR AREA	595 175	14 34%	10 189
Private Lighting Sheet IV-28	210 792	29 00%	21 999
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 659
Area Lighting - Outdoor Sheet 1V-30	326 842	9 68%	7 065
Floodlighting Service Sheet IV-32	26 157	28 82%	20 795
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PRIVATE OUTDOOR, AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 99%
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 119
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 849
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Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 849
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE OUTDOOR AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 999
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 659
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 069
Floodlighting Service Sheet IV-32	26 157	28 82%	20 799
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 119
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 849
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 849
Recreational Lighting Sheet IV-21	65 016	24 55%	14 849
Customer Supplied Lighting Sheet IV-22	14 554	24 55%	14 849

^{*} Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulators authorities.

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Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Tray is Street. Shrey eport. Louisiana 71101 or call toll-free at (888) 216-323 during normal business hours. A complete copy of the Petition and related filtings is available for inspection at the address listed in the previous sentence.

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Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge, transmission cost recovery revenue and distribution cost recovery revenue

Order #: 20125SS0

ROP AFFIDAVIT



Advertiser Name: Southwestern Electric Power Company

December 21, 2020

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Henderson Daily Ne	ws			
PO Box 30				
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Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information	
Wed 12/09/20	6 00 X 21 00	Caption Notice of Rate Change Request	LEGALS PG.8	
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request	LEGALS PG.7	
Wed 12/23/20	6 00 X 21 00	Caption Notice of Rate Change Request Position. Main News	LEGALS	
Wed 12/30/20	6 00 X 21 00	Caption Notice of Rate Change Request	LEGALS	

TEXAS PRESS SERVICE INC.

Page 1
TÉXAS PRESS SÉRVICE INC 12/27/2020 #

SOAH Docket No. 473-21-0538 PUC Docket No. 51415 Proof of Notice Attachment B Page 63 of 152

Affiliated with Texas Press Association 8800 Business Park Drive #100 Austin, Texas 78759 Phone: 512-477-6755 Fax. 512-477-6759

On October 13 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulators Act and Commission Procedural Rule 16 Tex Admin Code § 22 51(a)(1).

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Pentition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31 2020 SWEPCO's Petition seeks an overall increase of \$105,026 238 an increase of 30 % over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14 826 502 decrease in annualized Transmission Cost Recover. Factor (TCRF) and Distribution Cost Recover. Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199 736, an increase of 26 0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change considering both fuel and non-fuel revenues is a 15 6% increase. The impact of the rate change on various customer classes will variety the overall impact described in this notice as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening numeripalities, that it neurs in this case and those rate-case expenses metured in three prior dockets that have vet to be recovered.

A Residential Service customer using 1 000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month an increase of approximately 15.0%

The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding

Applicable Service	Change in Non-Fuel Revenue (S) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%)
RESIDENTIAL	\$ 34 924 204	23 75%	15 64%
GENERAL SERVICE W/DEMAND	4 461 476	26 25%	18 45%
GENERAL SERVICE WO/DEMAND	2 167 555	38 23%	27 15%
LIGHTING & POWER - SEC	28,784 427	28 49%	14 96%
LIGHTING & POWER - PRI	6 789 019	28 44%	14 40%
COTTON GIN	69 427	26 14%	15 74%
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 40%
LARGE LIGHTING & POWER - TRANS	6,300 461	28 14%	13 23%
METAL MELTING - SEC	40 125	27 91%	17.81%
METAL MELTING - PRI	369 199	26 32%	13 11%
METAL MELTING - TRANS	320 810	21 40%	9 74%
OILFIELD PRIMARY	3 009 127	28 29%	13 23%
OILFIELD SECONDARY	191 671	32 55%	15 94%
MUNICIPAL PUMPING	196,244	9 76%	7 00%
MUNICIPAL SERVICE	171 173	10 37%	6 60%
MUNICIPAL LIGHTING	221 268	9 76%	7 00%
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE OUTDOOR AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 99%
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 11%
Area Lighting - Outdoor LED Sheet IV-66	ıv/a	n/a	14 84%
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 84%
Recreational Lighting Sheet IV-21	65 016	24 55%	14 84%
Customer Supplied Lighting Sheet IV-22	14 554	24 55%	14 84%

- Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filling
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SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Ridei (GCRR) filings pursuant to 16 TAC §§ 25 239–25 243, and 25 248 respectively. SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Trays Street. Shreveport. Louisiana 71101. or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

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Applicable Service	Tevas Proposed Base Rate II Change in Non-Fuel	Change in Non-Fuel	Change in Total Bill (%)
Applicant servee	Revenue (S) *	Revenue (%) **	***
RESIDENTIAL	\$ 34 924 204	23 75%	15 649
GENERAL SERVICE W/DEMAND	4 461 476	26 25%	18 45%
GENERAL SERVICE WO/DEMAND	2 167 555	38 23%	27 15%
LIGHTING & POWER - SEC	28 784 427	28 49%	14 96%
LIGHTING & POWER - PRI	6 789 019	28 44%	14 40%
COTTON GIN	69 427	26 14%	15 749
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 40%
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 239
METAL MELTING - SEC	40 125	27 91%	17 819
METAL MELTING - PRI	369 199	26 32%	13 119
METAL MELTING - TRANS	320 810	21 40%	9 749
OILFIELD PRIMARY	3 009 127	28 29%	13 23%
OILFIELD SECONDARY	191 671	32 55%	15 94%
MUNICIPAL PUMPING	196 244	9 76%	7 00%
MUNICIPAL SERVICE	171 173	10 37%	6 60%
MUNICIPAL LIGHTING	221 268	9 76%	7 00%
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 129
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 239
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 849
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 029
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE OUTDOOR AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 999
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 119
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 849
CUSTOMER-OWNED LIGHTING	79 169	27 15%	14 84%
Recreational Lighting Sheet IV-21	65 016	24 55%	14 849
Customer Supplied Lighting Sheet IV-22	14 554	24 55%	14 849

- * Base rate revenue net of transmission and distribution cost recovery revenues
- * Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing
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SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulation, authorities

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Wednesday December 23, 2019 — THE HENDERSON NEWS — PAGE 7

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020. Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurnsdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex Admin Code § 22 51(a)(1)

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SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31 2020 SWEPCO's Petition seeks an overall increase of \$105 026 238 an increase of 30 3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14 826 502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Toxas retail revenue increase is \$90 199 736 an increase of 26 0% over adjusted Toxas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change considering both fuel and non-fuel revenues is a 15 6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities that it incurs in this case and those rate-case expenses incurred in three prior dockets that have vet to be recovered

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The following table presents the percentage annual revenue increases by type of service, under the proposed rates in this proceeding

Applicable Service	Texas Proposed Base Rate In Change in Non-Fuel	Change in Non-Fuel	Change in Total Bill (%)
Аррисани эстчес	Revenue (S) *	Revenue (%) **	***
RESIDENTIAL	\$ 34,924 204	23 75%	15 64%
GENERAL SERVICE W/DEMAND	4,461 476	26 25%	18 45%
GENTRAL SERVICE WO/DEMAND	2,167,555	38 23%	27 15%
LIGHTING & POWER - SEC	28 784,427	28 49%	14 96%
LIGHTING & POWER - PRI	6 789 019	28 44%	14 40%
COLLON CIN	69 427	26 1 1%	15 74%
LARGE LIGHTING & POWER - PRI	1,506 976	28 44%	14 40%
LARGE LIGHTING & POWER - FRANS	6 300,461	28 14%	13 23%
METAL MILLIING - SEC	40 125	27 91%	17 81%
METAL MELTING - PRI	369 199	26 32%	13 11%
METAL MELTING - IRANS	320 810	21 40%	9 74%
OII FILLD PRIMARY	3 009 127	28 29%	13 23%
OILFILLD SECONDARY	191,671	32 55%	15 94%
MUNICIPAL PUMPING	196,244	9 76%	7 00%
MUNICIPAL SLRVICE	171 173	10 37%	6 60%
MUNICIPAL LIGHTING	221,268	9 76%	7 00%
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet LLD IV-65	n/a	n/a	14 84%
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%
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Private Lighting Sheet IV-28	210,792	29 00%	21 99%
Area I ighting - Outdoor Sheet IV-29	6,910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 84%
CUSTOMER-OWNED LIGHTING	79,569	27 15%	14 84%
Recreational Lighting Sheet IV-21	65 016	24 55%	14 84%
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Base rate revenue net of transmission and distribution or	ost recovery revenues		

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^{***} Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor, rate case expense surcharge transmission cost recovery revenue, and distribution cost recovery revenue

Nednesday December 30 2020 — THE HENDERSON NEWS — PAGE 7

Legals

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SWEPCO Texas Proposed Base Rate Increase				
Applicable Service	Change in Non-Fuel Revenue (S) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%)	
RESIDENTIAL	S 34 924 204	23 75%	15 64%	
GENERAL SERVICE W/DEMAND	4 461 476	26 25%	18 45%	
GENERAL SERVICE WO/DEMAND	2 167 555	38 23%	_	
LIGHTING & POWER - SEC	28 784 427	28 49%	27 15%	
LIGHTING & POWER - SEC	6 789 019	28 44%	14 40%	
COTTON GIN	69 427	26 14%	15 74%	
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 40%	
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23%	
METAL MELTING - SEC	40 125	27 91%	17 81%	
METAL MELTING - PRI	369 199	26 32%	13 11%	
METAL MELTING - TRANS	320 810	21 40%	9 74%	
OILFIELD PRIMARY	3,009 127	28 29%	13 23%	
OILFIELD SECONDARY	191 671	32 55%	15 94%	
MUNICIPAL PUMPING	196 244	9 76%	7 00%	
MUNICIPAL SERVICE	171 173	10 37%	6 60%	
MUNICIPAL LIGHTING	221 268	9 76%	7 00%	
Street Lighting Sheet IV-23	226	19 75%	13 39%	
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%	
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12 60%	9 23%	
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%	
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%	
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%	
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%	
PRIVATE OUTDOOR AREA	595 175	14 34%	10 18%	
Private Lighting Sheet IV-28	210 792	29 00%	21 99%	
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 65%	
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%	
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%	
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 11%	
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 84%	
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 84%	
Recreational Lighting Sheet IV-21	65 016	24 55%	14 84%	
Customer Supplied Lighting Sheet IV-22	14 554	24 55%	14 84%	
Base rate revenue net of transmission and distribution co	ost recovery revenues			
** Transmission and distribution cost recovery factor reven	ue recovered in existing base	rates will be reset to zero with	h this filing	

^{**} Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge, transmission cost recovery revenue and distribution cost recovery revenue

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF DCRF and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25 239-25 243 and 25 248, respectively. SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero- and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO s TCRF, DCRF and GCRR in future dockets

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street. Shreveport. Louisiana 71101. or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

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Page 6 | lefferson limplecute, lefferson, Texas | December 11, 2020

On October 13, 2020. Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex Admin Code § 22 51(a)(1)

SWEPCO has approximately 187 000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020 SWEPCO's Petition seeks an overall increase of \$105,026 238 an increase of 30 3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14.826.502 decrease in annualized fransmission Cost Recovery Factor (ECRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26,0% over adjusted Texas retail test year base rate revenues exclusive of fuel and inder revenues. The overall impact of the rate change, considering both fuel and non-fuel revenues is a 15 6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered

A Residential Service customer using 1 000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month an increase of approximately 15 0%

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding

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GENERAL SERVICE WO/DEMAND	2 167 555	38 23%	27 15%	
LIGHTING & POWER - SEC	28 784 427	28 49%	14 969	
LIGHTING & POWER - PRI	6 789 019	28 44%	14 409	
COTTON GIN	69 427	26 14%	15 74%	
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 40%	
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23%	
METAL MELTING - SEC	40 125	27 91%	17.819	
METAL MELTING - PRI	369 199	26 32%	13 119	
METAL MELTING - TRANS	320 810	21 40%	9 74%	
OILFIELD PRIMARY	3 009 127	28 29%	13 23%	
OILFIELD SECONDARY	191 671	32 55%	15 94%	
MUNICIPAL PUMPING	196 244	9 76%	7 00%	
MUNICIPAL SERVICE	171 173	10 37%	6 60%	
MUNICIPAL LIGHTING	221 268	9 76%	7 009	
Street Lighting Sheet IV-23	226	19 75%	13 39%	
Municipal Street Lighting Sheet IV-24	389	23 23%	19 129	
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 239	
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 849	
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 909	
Public Highway Lighting Sheet IV-27	819	19 50%	13 029	
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 239	
PRIVATE OUTDOOR AREA	595 175	14 34%	10 189	
Private Lighting Sheet IV-28	210 792	29 00%	21 999	
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 659	
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 069	
Floodlighting Service Sheet IV-32	26 157	28 82%	20 799	
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 119	
Area Lighting - Outdoor LED Sheet IV-66	ı/a	n/a	14 849	
CUS FOMER-OWNED LIGHTING	79 569	27 15%	14 849	
Recreational Lighting Sheet IV-21	65 016	24 55%	14 849	
	14 554	24 55%	14 849	

- Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulators authorities

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) fillings. nursuant to 16 TAC §§ 25 239 25 243 and 25 248 respectively SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in future dockets

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^{***} Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue

Page 6 | Jefferson Jimplecute, Jefferson, Texas | December 18, 2020

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MUNICIPAL SERVICE	171 173	10 37%	6 60%
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Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	ı√a	14 84%
Street Lighting Service Sheet IV-31	(48,498)	-22 61%	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE OUTDOOR AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 99%
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 65%
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Page 6 | Jefferson Jimplecute, Jefferson, Texas | December 25, 2020

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Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility. Commission of Texas. PO. Box 13326. Austin. Texas. 78711-3326. Further information may also be obtained by calling the Public Utility. Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 dats after the date the application was filed with the commission unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

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^{***} Bill impact includes base rate revenue plus fuel factor energy efficiency cost recovery factor rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue.

Page 4 | Jefferson Implecute, Jefferson, Texas | January 1, 2021

On October 13, 2020 Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility. Regulators. Act and Commission

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWEPCO's Petition seeks an overall increase of \$105,026,238 an increase of 30.3% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. SWEPCO's proposed revenue increase will be offset by a \$14 826,502 decrease in annualized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90 199,736 an increase of 26 0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice as shown in the table below. In addition, SWEPCO is seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have vertice be recovered

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The following table presents the percentage annual revenue increases by type of service under the proposed rates in this proceeding

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s	34 924 204	23 75%	15 64%
RVICE W/DEMAND	4 461 476	25 75%	18 459
RVICE W/DEMAND	2 167 555	38 23%	27 15%
POWER - SEC	28 784 427	28 49%	14 969
POWER - PRI	6 789 019	28 44%	14 40%
-OWER-FRI	69 427	26 14%	15 749
TING & POWER - PRI	1 506 976	28 44%	14 409
TING & POWER - TRANS	6 300 461	28 14%	13 23%
ING - SEC	40 125	28 14%	17 819
ING - PRI	369 199	26 32%	13 119
ING - TRANS	320 810	20 52%	9 749
MARY	3,009,127	28 29%	13 239
CONDARY	191 671	32 55%	15 949
UMPING	196 244	9 76%	7 009
ERVICE	171 173	10 37%	6 60%
JGHTING	221 268	9.76%	7 009
ig Sheet IV-23	221 208	19 75%	13 399
rect Lighting Sheet IV-24	389	23 23%	19 129
eet and Parkway Lighting Shoot IV-25	268 331	12 60%	9 239
rect and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 849
ig Service Sheet IV-31	(48 498)	-22 61%	-19 90%
ay Lighting Sheet IV-27	819	19 50%	13 029
ay Engining Sheet 14-37	817	19 30%	11027
ET & HWY (Sheet IV-26)	800	2 65%	1 239
TDOOR AREA	595 175	14 34%	10 189
ing Sheet IV-28	210 792	29 00%	21 99%
g - Outdoor Sheet IV-29	6 910	18 49%	14 659
g - Outdoor Sheet IV-30	326 842	9 68%	7 069
Service Sheet IV-32	26 157	28 82%	20 799
ting Sheet IV-33	24 474	32 98%	28 119
3 - Outdoor LED Sheet IV-66	n/a	n/a	14 849
OWNED LIGHTING	79 569	27 15%	14 849
Lighting Sheet IV-21	65 016	24 55%	14 84%
oplied Lighting Sheet IV-22	14 554	24 55%	14 849
revenue net of transmission and distribution cost recovery rev			·
ophed Lighting Sheet IV-22	14 554 enues existing base		24 55% will be reset to zero with

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SOAH Docket No. 473-21-0538 PUC Docket No. 51415 Proof of Notice Attachment B Page 73 of 152

ROP AFFIDAVIT



TEXAS PRESS SERVICE INC 12/21/2020 #

Advertiser Name: Southwestern Electric Power Company

December 21, 2020

Order #: 20125SS0

ATTN Melissa Houck			
Kilgore News Herald			
PO Box 1210			
Kilgore, Texas 75663	-1210		
V F	Emagi	mhouck@news-journal.com	
Kilgore News Hera	ld (Kilgore, TX)		
Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
Wed 12/09/20	6 00 X 21 00	Caption: Nolice of Rate Change Request	5A - Main
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request	12A - backpage
Wed 12/23/20	6 00 X 21 00	Caption: Notice of Rate Change Request Position, Main News	5A - Main
Wed 12/30/20	6 00 X 21 00	Caption, Notice of Rate Change Request	7A - Main
	who I a re News Herald The accomp	Before me, a Notary Public, personal sa Houck , after being by me duly sworn upon oat m the Advertising Coordinator (newspaper), a panying printed matter represented a trucked material published in the listed news	(name), h, deposes and says:(title) for the a newspaper of general circulation. e and correct copy(ies) of the
l hen ir	eby swear and the following I furthe stated Sign this Notary F County of Commis	d affirm that the above-mentioned Texas I Texas county(ies): Gregg and Rusk It swear and affirm that I have personal I I herein and that the foregoing statemen I sworn TO AND SUBSCRIBED B I day of January Ublic: Libert G & Rosetzuce	knowledge of all matters ts are true and correct. EFORE ME, A.D., 20 2 1
		TEXAS PRESS SERVIC	E INC.

KIMBERLY A BROCKWELL NOTARY PUBLIC STATE OF TEXAS MY COMM EXP 07/13/24 NOTARY ID 13258013-4

Page 1 of 2

SOAH Docket No 473-21-0538 PUC Docket No 51415 Proof of Notice Attachment B Page 74 of 152

Affiliated with Texas Press Association 8800 Business Park Drive #100 Austin, Texas 78759 Phone: 512-477-6755 Fax: 512-477-6759

Page 2 of 2

KILGORE NEWS HERALD > PAGE 5A WEDNESDAY, DECEMBER 9, 2020

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Lexas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its lexas service territory that have original jurisdiction over SWLPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 lex. Admin. Code § 22 51(a)(1)

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SWLPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31–2020. SWLPCO's Petition seeks an overall increase of \$105,05.238, an increase of 30.3% over adjusted Tevas retail test year base rate revenues exclusive of fuel and inder revenues. SWEPCO's proposed revenue increase will be offset by a \$14,826.502 decrease in annual rate Iransmission Cost Recovery Factor (ICRF) revenue. Thus, the net proposed Tevas retail revenue increase is \$90,199.736 an increase of 26.0% over adjusted Tevas retail test year base rate revenues exclusive of fuel and inder revenue increase is \$90,199.736 an increase of 26.0% over adjusted Tevas retail test year base rate revenues exclusive of fuel and inder revenues. The overall impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, \$WLPCO is seeking recovery of the reasonable rate-case expenses including expenses paid to reimburse intervening municipalities, that it mours in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding

Applicable Service	Applicable Service Change in Non-Fuel Revenue (\$) *		Change in Total Bill (%)
RESIDENTIAL	S 34 924,204	23 75%	15 64%
GENERAL SERVICE W/DEMAND	4 461,476	26 25%	18 45%
GENERAL SERVICE WO/DEMAND	2 167 555	38 23%	27 15%
LIGHTING & POWER - SEC	28 784 427	28 49%	14 96%
LIGITING & POWER - PRI	6 789 019	28 44%	14 40%
COTTON GIN	69 427	26 14%	15 74%
LARGE LIGHTING & POWER - PRI	1 506,976	28 44%	14 40%
LARGE LIGHTING & POWER - TRANS	6 300,461	28 14%	13 23%
METAL MELTING - SEC	40 125	27 91%	17 81%
METAL MELTING - PRI	369 199	26 32%	13 11%
METAL MELTING - TRANS	320 810	21 40% .	9 74%
OILFIELD PRIMARY	3,009 127	28 29%	13 23%
OILFILLD SECONDARY	191 671	32 55%	15 94%
MUNICIPAL PUMPING	196,244	9 76%	7 00%
MUNICIPAL SERVICE	171 173	10 37%	6 60%
MUNICIPAL LIGHTING	221 268	9 76%	7 00%
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE OUTDOOR AREA	595,175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 99%
Area Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 84%
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 84%
Recreational Lighting Sheet IV-21	65,016	24 55%	14 84%
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- Base rate revenue net of transmission and distribution cost recovery revenues
- ** Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing
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SWLPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities

SWLPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 1AC 88 25 239, 25 243, and 25 248, respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWLPCO's TCRF DCRF, and GCRR in future dockets.

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WEDNESDAY, DECEMBER 16, 2020

NOTICE OF RATE CHANGE REQUEST

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LIGHTING & POWER - SEC	28 784,427	28 49%	14 96%
LIGHTING & POWER - PRI	6,789 019	28 44%	14 40%
COTTON GIN	69 427	26 14%	15 74%
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 40%
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23%
METAL MELTING - SEC	40,125	27 91%	17 81%
METAL MELTING - PRI	369 199	26 32%	13 11%
METAL MELTING - TRANS	320 810	21 40%	9 74%
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PUBLIC STREET & IfWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE, OUTDOOR, AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 99%
Arca Lighting - Outdoor Sheet IV-29	6 910	18 49%	14 65%
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KILGORE NEWS HERALD PAGE SA

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METAL MELTING - SEC	40 125	27 91%	17 819
METAL MELTING - PRI	369 199	26 32%	13 11%
METAL MELTING - TRANS	320,810	21 40%	9 74%
OILFIELD PRIMARY	3 009 127	28 29%	13 239
OILFIELD SECONDARY	191,671	32 55%	15 949
MUNICIPAL PUMPING	196 244	9 76%	7 00%
MUNICIPAL SERVICE	171 173	10 37%	6 60%
MUNICIPAL LIGHTING	221 268	9 76%	7 00%
Street Lighting Sheet IV-23	226	19 75% :	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 029
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE, OUTDOOR AREA	595 175	14 34% !	10 18%
Private Lighting Sheet IV-28	210,792	29 00%	21 99%
Area Lighting - Outdoor Sheet IV-29	6910	18 49%	14 659
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
Outdoor Lighting Sheet IV-33	24,474	32 98%	28 119
Area Lighting - Outdoor LED Sheet IV-66	n'a	n/a	14 849
CUSTOMER-OWNED LIGHTING	79,569	27 15%	14 849
Recreational Lighting Sheet IV-21	65 016	24 55%	14 849
Customer Supplied Lighting Sheet IV-22	14 554	24 55%	14 849

Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filing

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25 239, 25 243, and 25 248, respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF and GCRR in future dockets

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Trax is Street, Shreveport, Louisiana 7i101, or call toil-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

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KILGORE NEWS HERALD PAGE 7A

WEDNESDAY, DECEMBER 30, 2020

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Petition and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Tex Admin. Code § 22.51(a)(1)

SWEPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the relief requested in SWEPCO's Petition.

SWEPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31-2020 SWEPCO's Petition seeks an overall increase of \$10.50.06.238, an increase of 30.3% over adjusted fexas retail test year base rate revenues exclusive of fuel and inder revenues. SWEPCO's proposed revenue increase will be offset by a \$14.826 fo2) decrease in annualized Transmission Cost Recovery Factor (ECRF) and Distribution Cost Recovery Factor (ECRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change considering both fuel and non-fuel revenues, is a 15.6% increase. The impact of the rate change on various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWLPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have yet to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month, an increase of approximately 15.0%

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding

Applicable Service	Change in Non-Fuel Revenue (\$) *	Change in Non-Fuel Revenue (%) **	Change in Total Bill (%)
RESIDENTIAL	\$ 34 924 204	23 75%	15 64%
GENERAL SERVICE W/DEMAND	4 461,476	26 25%	18 45%
GENERAL SERVICE WO/DEMAND	2 167 555	38 23%	27 15%
LIGHTING & POWER - SEC	28 784 427	28 49%	14 96%
LIGHTING & POWER - PRI	6 789 019	28 44%	14 40%
COTTON GIN	69 427	26 14%	15 74%
LARGE LIGHTING & POWER - PRI	1,506 976	28 44%	14 40%
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23%
METAL MELTING - SEC	40 125	27 91%	17 81%
METAL MELTING - PRI	369 199	26 32%	13 11%
METAL MELTING - TRANS	320 810	21 40%	9 74%
OILFIELD PRIMARY	3 009 127	28 29%	13 23%
OILFIELD SECONDARY	191 671	32 55%	15 94%
MUNICIPAL PUMPING	196 244	9 76%	7 00%
MUNICIPAL SERVICE	171 173	10 37%	6 60%
MUNICIPAL LIGHTING	221 268	9 76%	7 00%
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE OUTDOOR AREA	595 175	14 34%	10 18%
Private Lighting Sheet IV-28	210 792	29 00%	21 99%
Area Lighting - Outdoor Sheet IV-29	6,910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%
Floodlighting Service Sheet IV-32	26,157	28 82%	20 79%
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 84%
CUSTOMER-OWNED LIGHTING	79,569	27 15%	14 84%
Recreational Lighting Sheet IV-21	65 016	24 55%	14 84%
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Base rate revenue net of transmission and distribution cost recovery revenues

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities

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Persons with questions or who want more information on this Petition may contact SWEPCO at 428 fravis Street Shreveport, Louisiana 71101, or call full-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

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Bill impact includes base rate revenue plus fuel factor energy officiency cost recovery factor, rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue

ROP	AFF	IDAVIT
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TEXAS PRESS SERVICE

December 21, 2020

Advertiser Name: Southwestern Electric Power Company	Order #: 20125SS0
ATTN Tiffany Harroff	
Lindale News & Times	
PO Box 1549	

Gladewater, Texas 75647

V. 403-845 2235 F 1 903-845-22 17 Email tharrof@gladewatermirror.com

Lindale News & Times (Gladewater, TX)

Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information
1hu 12/10/20	6 00 X 21 00	Caption Notice of Rate Change Request	
Thu 12/17/20	6 00 X 21 00	Caption: Notice of Rate Change Request	
Thu 12/24/20	6 00 X 21 00	Caption Notice of Rate Change Request Position Main News	
Thu 12/31/20	6 00 X 21 00	Caption: Notice of Rate Change Request	

AFFIDAVIT OF PUBLICATION
STATE OF TEXAS
COUNTY OF Smith
Before me, a Notary Public, personally appeared
<u>Oim Barawell</u> (name),
who, after being by me duly sworn upon oath, deposes and says:
(title) for the
Lindale NewS+Times (newspaper), a newspaper of general circulation
The accompanying printed matter represented a true and correct copy(ies) of the
above-referenced material published in the listed newspaper on the date (s) indicated.
I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation
in the following Texas county(ies). Smith
I further swear and affirm that I have personal knowledge of all matters
stated herein and that the foregoing statements are true and correct.
Signed Signed
SWORD TO AND SUBSCRIBED BEFORE ME,
this 31st play of <u>Necember</u> A.D., 20 20.
Notary Public. VILLAMUS MAUCON
County of Smith 00 10
Commission Expires: 9-19-2023
Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759
ricase Livinic completed amagnitic adsigneess.com of 1 AA to 312-477-0739

TEXAS PRESS SERVICE INC.



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GENERAL SERVICE WODEWAND	2 167 555	38 23%	27 15%	
LIGHTING & POWER - SEC	28 784 427	28 49%	14 96%	
LIGHTING & POWER - SEC	6 789 019	28 44%	14 40%	
COTTON GIN	69 427	26 14%	15 74%	
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 40%	
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23%	
METAL MELTING - SEC	40 125	28 14%	17 81%	
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MUNICIPAL PUMPING	196 244	9 76%	7 00%	
MUNICIPAL SERVICE	171,173	10 37%	6 60%	
MUNICIPAL LIGHTING	221 268	9 76%	7 00%	
Street Lighting Sheet IV-23	226	19 75%	13 39%	
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%	
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%	
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Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%	
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Titote Highlay Eighning Sheet 17 27	017	1750-0	13 02 76	
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%	
PRIVATE, OUTDOOR AREA	595 175	14 34%	10 18%	
Private Lighting Sheet IV-28	210 792	29 00%	21 99%	
Area Lighting - Outdoor Sheet IV-29	6,910	18 49%	14 65%	
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%	
Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%	
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 11%	
Area Lighting - Outdoor LED Sheet iV-66	D/2	ıva	14 84%	
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RESIDENTIAL	\$ 34 924 204	23 75%	15 64%	
GENERAL SERVICE W/DEMAND	4 461 476	26 25%	18 45%	
GENERAL SERVICE WO/DEMAND	2 167 555	38 23%	27 15%	
LIGHTING & POWER - SEC	28 784 427	28 49%	14 96%	
LIGHTING & POWER - PRI	6 789 019	28 44%	14 40%	
COTTON GIN	69 427	26 14%	15 74%	
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 40%	
LARGE LIGHTING & POWER - TRANS	6 300 461	28 14%	13 23%	
METAL MELTING - SEC	40 125	27 91%	1781%	
METAL MELTING - PRI	369 199	26 32%	13 11%	
METAL MELTING - TRANS	320 810	21 40%	9 74%	
OILFIELD PRIMARY	3 009 127	28 29%	13 23%	
OILFIELD SECONDARY	191 671	32 55%	15 94%	
MUNICIPAL PUMPING	196 244	9 76%	7 00%	
MUNICIPAL SERVICE	171 173	10 37%	6 60%	
MUNICIPAL LIGHTING	221 268	9 76%	7 00%	
Street Lighting Sheet IV-23	226	19 75%	13 39%	
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%	
Municipal Street and Parkway Lighting Sheet IV-25	268 331	12 60%	9 23%	
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%	
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%	
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%	
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 239	
POLITICO OVITOOR AREA	505 126	11210	10.100	
PRIVATE OUTDOOR AREA	595 175	14 34%	10 189	
Private Lighting Sheet IV-28	210 792	29 00%	21 999	
Area Lighting - Outdoor Sheet IV-29	6910	18 49%	14 659	
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 069	
Floodlighting Service Sheet IV-32	26 157	28 82%	20 799	
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 119	
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 849	
CUSTOMER-OWNED LIGHTING	79 569	27 15%	14 849	
Recreational Lighting Sheet IV-21	65 016	24 55%	14 849	
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** Transmission and distribution cost recovery factor revenue	ue recovered in existing base	rates will be reset to zero with	n thus filing	

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SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF DCRF and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC \\$ 25 239-25 243 and 25 248 respectively. SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF DCRF and GCRR in future dockets

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METAL MELTING - SEC	40,125	27 91%	17 81%
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SOAH Docket No. 473-21-0538 PUC Docket No. 51415 Proof of Notice Attachment B Page 84 of 152

ROP AFFIDAVIT



December 21, 2020

ATTN Melissa Houck		rn Electric Power Company	Order #: 20125SS0	
Victoria Advocate				
PO Box 1518				
Victoria, Texas 7790:	2-1518			
V F:	Email n	chouck@news journal com		
Carthage, The Pan	ola Watchman (Ca	rthage, TX)		
Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information	
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	4A-Main	
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main	
Wed 12/23/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main	
Wed 12/30/20	6 00 X 21 00	Caption Notice of Rate Change Request	4A - Main	
Longview News-Jo	ournal (Longview,	TX)	<u> </u>	
Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information	
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	8A - Main	
Wed 12/16/20	6 00 X 21 00	Caption: Notice of Rate Change Request	8A - Maín	
Wed 12/23/20	6.00 X 21.00	Caption, Notice of Rate Change Request		
		Position: Main News	3B - Sports	
Wed 12/30/20	6 00 X 21 00	Caption Notice of Rate Change Request	5B - Sports	
Marshall News-Me	ssenger (Marshall,	TX)		
Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information	
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main	
Wed 12/16/20	6 00 X 21.00	Caption: Notice of Rate Change Request	8A - Main	
Wed 12/23/20	6 00 X 21.00	Caption Notice of Rale Change Request	6A - Main	
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rale Change Request	6A - Main	
a I her	who, I ar urnal, Marshall New The accomp above-reference by swear and the following I further	AFFIDAVIT OF PUBLICATION STATE OF TEXAS COUNTY OF Gregg, Harrison, Panola, to Before me, a Notary Public, personally at Houck after being by me duly sworn upon oath, in the Advertising Coordinator Messenger & Panola Watchman (newspaper), a nanying printed matter represented a true at ed material published in the listed newspal affirm that the above-mentioned Texas in Texas county(ies): Gregg, Harrison, Panola, Upster swear and affirm that I have personal known herein and that the foregoing statements	Jpshur, Marion, Camp, Cass, Rusk & Shelby / appeared(name), deposes and says:(title) for the iewspaper of general circulation. and correct copy(ies) of the aper on the date (s) indicated. ewspaper has general circulation iur, Marion, Camp, Cass, Rusk & Shelby civiledge of all matters	
TEXAS PRESS SERVICE	INC 12/21/2020 #			Page 1 of

SOAH Docket No. 473-21-0538 PUC Docket No. 51415 Proof of Notice Attachment B Page 85 of 152

Signed: MILL'STA HOTOK.

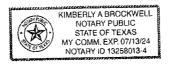
SWORN TO AND SUBSCRIBED BEFORE ME,
this Dry day of March A.D., 20 21.

Notary Public: Kilberty A. Barricustle
County of Dry Commission Expires: 0 07-13-24

Please EMAIL completed affidavit to ads@texaspress com or FAX to 512-477-6759.

TEXAS PRESS SERVICE INC.

Affiliated with Texas Press Association 8800 Business Park Drive #100 Austin, Texas 78759 Phone: 512-477-6755 Fax⁻ 512-477-6759



Page 2 of 2

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GENERAL SERVICE W/DEMAND	4 461,476	26 25%	18 45%	
GENERAL SERVICE WO/DEMAND	2,167 555	38 23%	27 15%	
LIGITING & POWER - SEC	28 784 427	28 49%	14 96%	
LIGHTING & POWER - PRI	6 789,019	28 44%	14 40%	
COTTON GIN	69,427	26 14%	15 74%	
LARGE LIGHTING & POWER - PRI	1 506 976	28 44%	14 40%	
LARGE LIGHTING & POWER - TRANS	6,300,461	28 14%	13 23%	
METAL MELTING - SEC	40 125	27 91%	17 81%	
METAL MELTING - PRI	369 199	26 32%	13 11%	
METAL MELTING - TRANS	320 810	21 40%	9 74%	
OILI IELD PRIMARY	3 009,127	28 29%	13 23%	
OILFIELD SECONDARY	191 671	32 55%	15 94%	
MUNICIPAL PUMPING	196 244	9 76%	7 00%	
MUNICIPAL SERVICE	171 173	10 37%	6 60%	
MUNICIPAL LIGITING	221,268	9 76%	7 00%	
Street Lighting Sheet IV-23	226	19 75%	13 39%	
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%	
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12 60%	9 23%	
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 84%	
Street Lighting Service Sheet IV-31	(48 498)	-22 61%	-19 90%	
Public Highway Lighting Sheet IV-27	819	19 50%	13 02%	
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%	
PRIVATE, OUTDOOR, AREA	595,175	14 34%	10 18%	
Private Lighting Sheet IV-28	210 792	29 00%	21 99%	
Area Lighting - Outdoor Sheet IV-29	6910	18 49%	14 65%	
Area Lighting - Outdoor Sheet IV-30	326 842	9 68%	7 06%	
Floodlighting Service Sheet IV-32	26,157	28 82%	20 79%	
Outdoor Lighting Sheet IV-33	24 474	32 98%	28 119	
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 849	
CUSTOMER-OWNED LIGHTING	79,569	27 15%	14 849	
Recreational Lighting Sheet IV-21	65 016	24 55%	14 84%	
Customer Supplied Lighting Sheet IV-22	14 554	24 55%	14 849	

- Base rate revenue net of transmission and distribution cost recovery revenues
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SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF, and Generation Cost Recovery Rider (GCRR) filings pursuant to 16 TAC §§ 25 239, 25 243, and 25 248, respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO's TCRF, DCRF, and GCRR in fiture dockets

Persons with questions or who want more information on this Petition may contact SWLPCO at 428 Travis Street. Shreveport, Louisiana 71101 or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related fillings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin. Texas 7871-13326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No. 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filled with the commission unless otherwise provided by order of the presiding officer. The presiding officer for Docket No. 51415 has ordered an intervention deadline of February 10, 2021.

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3 B

NOTICE OF RATE CHANGE REQUEST

On October 13, 2020, Southwestern Electric Power Company (SWEPCO or Company) filed a Pention and Statement of Intent to Change Rates (the Petition) with the Public Utility Commission of Texas (PUC or the Commission) in Docket No. 51415, and with those municipal authorities in its Texas service territory that have original jurisdiction over SWEPCO's electric rates. This notice is being published in accordance with Section 36 103 of the Public Utility Regulatory Act and Commission Procedural Rule 16 Fex Admin. Code § 22.51(a)(1)

SWLPCO has approximately 187,000 Texas retail customers. All such customers and all classes of customers will be affected by the rehef requested in SWLPCO's Petition.

SWLPCO's request to change its rates is based on the financial results for a 12-month test year ending on March 31, 2020. SWLPCO's Petition seeks an overall increase of \$10.50.6.238. an increase of \$30.3% over adjusted Texas retail test year base rate revenues. SWLPCO's proposed revenue increase will be offset by a \$514,826,50.00 decrease in animalized Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor (DCRF) revenue. Thus, the net proposed Texas retail revenue increase is \$90,199,736, an increase of 26.0% over adjusted Texas retail test year base rate revenues exclusive of fuel and rider revenues. The overall impact of the rate change, considering both fuel and none-fuel revenues is a 15.6% increase. The impact of the rate change various customer classes will vary from the overall impact described in this notice, as shown in the table below. In addition, SWLPCO is seeking recovery of the reasonable rate-case expenses, including expenses paid to reimburse intervening municipalities, that it incurs in this case and those rate-case expenses incurred in three prior dockets that have eye to be recovered.

A Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in their total bill (including fuel costs and rate riders) of \$15.71 per month an increase of approximately 15.0%

The following table presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding

Applicable Service	Change in Non-Fuel	Change in Non-Fuel	Change in Total Bill (%)
	Revenue (\$) *	Revenue (%) **	***
RESIDENTIAL	S 34 924,204	23 75%	15 64%
GENERAL SERVICE W/DEMAND	4,461,476	26 25%	18 459
GENERAL SERVICE WO/DEMAND	2,167,555	38 23%	27 15%
LIGHTING & POWER - SEC	28,784,427	28 49%	14 96%
LIGHTING & POWER - SEC LIGHTING & POWER - PRI	6,789,019	28 44%	14 409
COTTON GIN	69,427	26 14%	15 74%
LARGE LIGHTING & POWER - PRI	1,506,976	28 44%	
	6 300 461		14 40%
LARGE LIGHTING & POWER - TRANS		28 14%	13 23%
METAL MELTING - SEC	40,125	27 91%	17 819
METAL MELTING - PRI	369,199	26 32%	13 11%
METAL MELTING - TRANS	320,810	21 40%	9 74%
OILFIELD PRIMARY	3,009,127	28 29%	13 23%
OILFIELD SECONDARY	191 671	32 55%	15 94%
MUNICIPAL PUMPING	196,244	9 76%	7 00%
MUNICIPAL SERVICE	171,173	10 37%	6 60%
MUNICIPAL LIGHTING	221 268	9 76%	7 00%
Street Lighting Sheet IV-23	226	19 75%	13 39%
Municipal Street Lighting Sheet IV-24	389	23 23%	19 12%
Municipal Street and Parkway Lighting Sheet IV-25	268,331	12 60%	9 23%
Municipal Street and Parkway Lighting Sheet LED IV-65	n/a	n/a	14 849
Street Lighting Service Sheet IV-31	(48,498)	-22 61%	-19 90%
Public Highway Lighting Sheet IV-27	819	19 50%	13 029
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
PRIVATE, OUTDOOR, AREA	595,175	14 34%	10 18%
Private Lighting Sheet IV-28	210,792	29 00%	21 999
Area Lighting - Outdoor Sheet IV-29	6910	18 49%	14 65%
Area Lighting - Outdoor Sheet IV-30	326,842	9 68%	7 069
Floodlighting Service Sheet IV-32	26 157	28 82%	20 799
Outdoor Lighting Sheet IV-33	24,474	32 98%	28 119
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 849
CUSTOMER-OWNED LIGHTING	79,569	27 15%	14 849
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1 done ringilway Lighting Sheet 14-27	- 017	19 30 %	13 02%
PUBLIC STREET & HWY (Sheet IV-26)	800	2 65%	1 23%
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PRIVATE, OUTDOOR, AREA	595 175	14 34%	10 18%
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Floodlighting Service Sheet IV-32	26 157	28 82%	20 79%
Outdoor Lighting Sheet IV-33	24,474	32 98%	28 11%
Area Lighting - Outdoor LED Sheet IV-66	n/a	n/a	14 84%
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SOAH Docket No. 473-21-0538
PUC Docket No. 51415
Proof of Notice
Attachment B
Page 90 of 152

ROP AFFIDAVIT



December 21, 2020

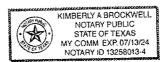
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ATTN Melissa Houck				
Victoria Advocate				
PO Box 1518				
Victoria, Texas 77902	2-1518			
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Carthage, The Pan	ola Watchman (Car	thage, TX)		
Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information	
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	4A-Main	
Wed 12/16/20	6.00 X 21 00	Caption: Notice of Rate Change Request	6A - Main	
Wed 12/23/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main	
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rate Change Request	4A - Main	
Longview News-Jo	urnal (Longview, T	X)		
Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information	
Wed 12/09/20	6 00 X 21 00	Caption: Notice of Rate Change Request	8A - Main	
Wed 12/16/20	6.00 X 21.00	Caption: Notice of Rate Change Request	8A - Main	
Wed 12/23/20	6 00 X 21 00	Caption. Notice of Rate Change Request Position: Main News	3B - Sports	
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rate Change Request	58 - Sports	
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Run Date	Ad Size	Caption / Position / Special Instructions	Section and Page information	
Wed 12/09/20	6 00 X 21.00	Caption. Notice of Rate Change Request	6A - Main	
Wed 12/16/20	6 00 X 21 00	Caption. Notice of Rate Change Request	8A - Main	
Wed 12/23/20	6 00 X 21 00	Caption Notice of Rale Change Request	6A - Main	
Wed 12/30/20	6 00 X 21 00	Caption: Notice of Rate Change Request	6A - Main	
a I here	who, I an Irnal, Marshall News The accompa bove-reference by swear and the following I further	AFFIDAVIT OF PUBLICATION STATE OF TEXAS COUNTY OF Gregg, Harrison, Panola, it Before me, a Notary Public, personally a Houck after being by me duly sworn upon oath, in the Advertising Coordinator is Messenger & Panola Watchman (newspaper), a manying printed matter represented a true and material published in the listed newspaper affirm that the above-mentioned Texas in Texas county(ies): Gregg, Harrison, Panola, Upst swear and affirm that I have personal knicherein and that the foregoing statements	Jpshur, Marion, Camp, Cass, Rusk & Shelby / appeared(name), deposes and says:(title) for the lewspaper of general circulation. and correct copy(ies) of the laper on the date (s) indicated. lewspaper has general circulation lour, Marion, Camp, Cass, Rusk & Shelby lowledge of all matters	
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SOAH Docket No. 473-21-0538 PUC Docket No. 51415 Proof of Notice Attachment B Page 91 of 152

TEXAS PRESS SERVICE INC.

Affiliated with Texas Press Association 8800 Business Park Drive #100 Austin, Texas 78759 Phone: 512-477-6755 Fax: 512-477-6759



Page 2 of 2

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- Transmission and distribution cost recovery factor revenue recovered in existing base rates will be reset to zero with this filling
- *** Bill impact includes base rate revenue plus fuel factor, energy efficiency cost recovery factor, rate case expense surcharge transmission cost recovery revenue and distribution cost recovery revenue

SWEPCO has proposed that its requested rate change become effective 35 days after the filing of the Petition and Statement of Intent. The proposed effective date is subject to suspension and extension by actions that may be taken by the Commission and other regulatory authorities.

SWEPCO is proposing revisions to most tariffs and schedules. In addition, in order to facilitate future TCRF, DCRF and Generation Cost Recovery Rider (GCRR) filmgs pursuant to 16 TAC §§ 25 239, 25 243 and 25 248, respectively, SWEPCO requests that the Commission (1) set the Company's current TCRF and DCRF to zero, and (2) establish in this docket the baseline values consisting of the inputs to the calculations that will be used to calculate SWEPCO'S TCRF, DCRF, and GCRR in future dockets

Persons with questions or who want more information on this Petition may contact SWEPCO at 428 Travis Street, Shreveport, Louisiana 71101, or call toll-free at (888) 216-3523 during normal business hours. A complete copy of the Petition and related filings is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, PO Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. A request for intervention or for further information should refer to Docket No 51415. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission, unless otherwise provided by order of the presiding officer. The presiding officer for Docket No 51415 has ordered an intervention deadline of February 10, 2021.

Due to the COVID-19 pandemic, the preferred method for you to file your request for intervention or comments on the application is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PLC Filer" on the Commission's we bestie can be found here. https://interchange put ceasa gov/filer. Instructions for using the PUC Filer are available at http://www.put texas gov/industry/filings/New_PUC_Web_Filer_Pre-entation pdf. Once you obtain a tracking sheet associated with your filing from the PLC Filer, you may email the tracking sheet and the document you wish to file to centralrecords@put texas gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@put texas gov. You can review materials filed in this docket on the PLC Interchange at http://interchange.put texas gov/